



**COUNCIL AGENDA – 07 – 2019 MUNICIPALITY OF HURON EAST  
to be held on  
TUESDAY, APRIL 2<sup>nd</sup>, 2019 – 7:00 p.m.  
HURON EAST COUNCIL CHAMBERS**

1. **CALL TO ORDER & MAYOR'S REMARKS**
2. **CONFIRMATION OF THE AGENDA**
3. **DISCLOSURE OF PECUNIARY INTEREST**
4. **MINUTES OF PREVIOUS MEETING**
  - 4.07.1 Regular Meeting – March 19<sup>th</sup>, 2019 (encl.) (Pages 4-7)

**CLOSED SESSION AND REPORTING OUT (Section 239 of the *Municipal Act, 2001*)**

  - Adoption of March 5<sup>th</sup>, 2019 Closed Session of Council meeting minutes
  - 239(2) (e) – litigation or potential litigation, including matters before administrative tribunals affecting – LPAT hearing, Terpstra appeal (see enclosed report from CAO/Clerk) (encl.)
  - 239(2) (c) – a proposed acquisition of land by the Municipality (see enclosed report from CAO/Clerk) (encl.)
5. **PUBLIC MEETINGS/HEARINGS AND DELEGATIONS**
6. **ACCOUNTS PAYABLE**
7. **REPORTS & RECOMMENDATIONS OF MUNICIPAL OFFICERS**
  - 7.07.1 Finance Manager-Treasurer/Deputy Clerk – 2019 Additional Gas Tax Funding / Ontario Small & Rural Investment. (encl.) (Pages 8-27)
  - 7.07.2 CAO/Clerk – 2018 Energy Report (encl.) (Pages 28-38)
  - 7.07.3 CAO/Clerk – Expired deadlines for Engineer's Reports (encl.) (Pages 39-40)
  - 7.07.4 Fire Chief – 2018 Annual Fire Report (encl.) (Pages 41-55)
8. **CORRESPONDENCE**
  - 8.07.1. City of Quinte West – resolution concerning the optimization of municipal water and the use of bottled water be reduced or eliminated wherever possible. (encl.) (Page 56-57)
  - 8.07.2. Brussels Tigers Fastball Club – requesting a letter of acknowledgement for special occasion permits for the following events. (encl.) (Pages 58-60)
    - i) Annual Ball Day Event – June 1<sup>st</sup>, 2019
    - ii) 48<sup>th</sup> Annual Fastball Tournament – July 26<sup>th</sup>, 27<sup>th</sup> and 28<sup>th</sup>, 2019
9. **UNFINISHED BUSINESS**
  - 9.07.1 Strategic Planning
  - 9.07.2 Main Street Seaforth – Pedestrian Crossing

**10. MUNICIPAL DRAINS**

- 10.07.1** Notice of Request for Drain Improvement – Cox Municipal Drain – Lots 26 and 27, Concession 9, Grey Ward. (encl.) (Pages 61-64)
- 10.07.2** Notice of Request for Drain Improvement – Dolmage Municipal Drain – Part Lots 29 and 30, Concession 6, McKillop Ward. (encl.) (Pages 65-68)
- 10.07.3** Notice of Request for Drain Improvement – Geiger Municipal Drain – Lots 5 and 6, Concession 3, LRS, Tuckersmith Ward. (encl.) (Pages 69-71)
- 10.07.4** Filing of Report Extension (encl.) (Page 72)
  - i) Bolton Municipal Drain
  - ii) Liffe Municipal Drain
  - iii) Dolmage Municipal Drain
  - iv) Krauskopf Municipal Drain

**11. PLANNING****12. COUNCIL REPORTS**

- 12.07.1** Council Member Reports
  - County Council Report
  - Other Boards/Committees or Meetings/Seminars
- 12.07.2** Requests by Members
- 12.07.3** Notice of Motions
- 12.07.4** Announcements

**13. INFORMATION ITEMS**

- 13.07.1** Association of Municipalities of Ontario – providing an update and highlights on recent government announcements and significant news. (encl.) (Pages 73-75)
- 13.07.2** Vanastra Recreation Centre/Day Care Committee – copy of meeting minutes – March 18<sup>th</sup>, 2019. (encl.) (Pages 76-78)
- 13.07.3** Association of Municipalities of Ontario – advising the federal government announced it will top-up the federal Gas Tax Fund with a one-time transfer of \$2.2 billion. (encl.) (Page 79)
- 13.07.4** County of Huron – extending an invitation to attend the April Session of County Council on Wednesday, April 17<sup>th</sup>, 2019 at 9:00 am. (encl.) (Page 80)
- 13.07.5** Ministry of Agriculture, Food and Rural Affairs – advising of a Teeny Tiny Summit being held on April 10<sup>th</sup>, 2019 in Thorndale. (encl.) (Pages 81-83)
- 13.07.6** Office of the Fire Marshall and Emergency Management – one-day Essentials of Municipal Fire Protection – A Decision Makers' Guide Seminar – available on either of the following two dates/locations: (encl.) (Pages 84-87)
  - i) Perth East Fire Department – Wednesday, April 17<sup>th</sup>, 2019 at the Milverton Fire Station
  - ii) Municipality of South Huron – Friday, May 31<sup>st</sup>, 2019 at the South Huron Recreation Centre
- 13.07.7** County of Huron – extending an invitation to attend the Senior and Elected Officials Workshop (SEOW) being held on either of the following dates/locations: (encl.) (Page 88)

- i) Wednesday, April 24<sup>th</sup>, 2019 at the South Huron Recreation Centre, Exeter
- ii) Thursday, May 2<sup>nd</sup>, 2019 at the WestCast Community Complex, Wingham

- 13.07.8** Lisa Thompson, MPP Huron-Bruce – congratulating the Municipality on receiving the Municipal Modernization Fund in the amount of \$604,816. (encl.) (Page 89)
- 13.07.9** Brussels Medical Dental Board Committee – copy of meeting minutes – February 26<sup>th</sup>, 2019. (encl.) (Pages 90-94)

**14. OTHER BUSINESS**

**15. BY-LAWS**

- 15.07.1** By-Law 69-2018 – Balfour Municipal Drain 2018 (3<sup>rd</sup> reading) (encl.) (Page 95-96)
- 15.07.2** By-Law 7-2019 – Campbell Municipal Drain 2019 (3<sup>rd</sup> reading) (encl.) (Page 97-98)

**16. CONFIRMATORY BY-LAW**

- 17.07.1** By-Law 23-2019 – Confirm Council Proceedings (encl.) (Page 99)

**17. ADJOURNMENT**

**MUNICIPALITY OF HURON EAST COUNCIL MEETING MINUTES  
HELD IN THE COUNCIL CHAMBERS, SEAFORTH, ONTARIO  
TUESDAY, MARCH 19<sup>th</sup>, 2019 – 7:00 P.M.**

**Members Present:** Deputy Mayor Robert Fisher,  
Councillors John Lowe, Zoey Onn, Dianne Diehl, Alvin McLellan,  
Brenda Dalton, Gloria Wilbee, Raymond Chartrand  
and Larry McGrath

**Members Absent:** Mayor Bernie MacLellan and Councillor Joseph Steffler

**Staff Present:** CAO/Clerk, Brad Knight  
Finance Manager-Treasurer/Deputy Clerk, Paula Michiels  
Public Works Coordinator, Barry Mills  
Economic Development Officer, Jan Hawley  
VRC Facility Manager, Lissa Berard  
Executive Assistant, Janice Andrews

**Others Present:** Daniel Caudle, Reporter, Clinton News Record/Huron Expositor

Janet Boot, Chair of the Vanastra Recreation Centre/Day Care Committee, attended the meeting to hear the discussion on the 2019 Budget.

**CALL TO ORDER & MAYORS REMARKS**

Deputy Mayor Robert Fisher called the meeting to order at 7:00 p.m.

**CONFIRMATION OF THE AGENDA**

*Moved* by John Lowe and seconded by Raymond Chartrand:  
That the Agenda for the Regular Meeting of Council dated March 19<sup>th</sup>, 2019  
be adopted as circulated.

Adopt Agenda

Carried.

**DISCLOSURE OF PECUNIARY INTEREST**

**MINUTES OF PREVIOUS MEETING**

*Moved* by Brenda Dalton and seconded by Raymond Chartrand:  
That Council of the Municipality of Huron East approve the following Council  
Meeting Minutes as printed and circulated:  
a) Regular Meeting – March 5<sup>th</sup>, 2019

Meeting Minutes

Carried.

**PUBLIC MEETINGS/HEARINGS AND DELEGATIONS**

**ACCOUNTS PAYABLE**

*Moved* by Zoey Onn and seconded by John Lowe:  
That the accounts payable in the amount of \$2,983,899.94 be approved  
for payment. Carried.

Accounts  
Payable

**REPORTS & RECOMMENDATIONS OF MUNICIPAL OFFICERS**

**Finance Manager-Treasurer/Deputy Clerk – 2019 OMPF Funding**

Finance Manager-Treasurer/Deputy Clerk Paula Michiels reviewed her report to Council concerning the release of the 2019 Ontario Municipal Partnership Fund (OMPF) funding allocations. She advised Council that the Municipality of Huron East's 2019 funding allocation decreased by 12% from 2018 funding levels. She further advised that the \$179,900 decrease was equivalent to 4.2% of the general municipal levy in the 2019 Budget. The Finance Manager further noted the overall decline in funding levels to Huron East from a peak of \$3,154,000 to levels that are now well below the 2001 funding level of \$2,365,418. Council were also advised that on March 14<sup>th</sup>, 2019 the Minister of Infrastructure had also advised that the 2018 OCIF top-up funding program had been cancelled and that the Egmondville servicing project which had been submitted to this program would not receive funding and the Ministry had not nominated the project for consideration under the new federal/provincial Canada Infrastructure Program (ICIP).



Finance Manager-Treasurer/Deputy Clerk – 2019 Budget – 2<sup>nd</sup> Draft

Finance Manager-Treasurer/Deputy Clerk Paula Michiels presented and reviewed the 2<sup>nd</sup> draft of the 2019 Budget for consideration by Council.

She noted that the 1<sup>st</sup> draft of the 2019 Budget was reviewed at the February 19<sup>th</sup> council meeting and was presented with a general municipal levy increase of \$303,302 (7%) but also with a shortfall of approximately \$1.49 million. She reviewed a number of minor adjustments that had been made to the 1<sup>st</sup> draft to reflect actual amounts/updates that have been received. Council were advised that the 2019 Budget – 2<sup>nd</sup> Draft includes a general municipal levy increase of 7% and has a shortfall of \$1,107,982. The Treasurer provided options for consideration by Council to balance the 2019 Budget including transferring funds from reserves, increasing the general municipal levy, borrowing from Infrastructure Ontario or cutting costs and/or services.

**Moved** by Dianne Diehl and seconded by Zoey Onn:  
That Council direct the Treasurer to allocate \$20,000 in the 2019 Budget to the Brussels Medical Committee to assist with the installation of a two-stage lift elevator. Carried.

Brussels  
Medical  
Committee  
Allocation

**Moved** by Brenda Dalton and seconded by Raymond Chartrand:  
That Council direct the Treasurer to include \$302,500 in the 2019 Budget to the Vanastra Recreation Committee for dehumidification and ventilation upgrades and that the Committee be authorized to proceed with the project if the Municipality receives approval from Northland Power to commit “community funding” (By-Law 80-2014) to the project. Carried.

Vanastra  
Recreation  
Centre  
Upgrades

**Moved** by Alvin McLellan and seconded by John Lowe:  
That Council direct the Treasurer to increase the general tax levy increase in the final draft of the 2019 Budget to 10%. Carried.

Increase  
General Tax  
Levy 10%

**Moved** by Raymond Chartrand and seconded by John Lowe:  
That Council direct the Treasurer to show the following contributions from reserves in the final draft of the 2019 Budget:

Contributions  
from Reserves

- i) \$784,000 from working capital reserves
- ii) \$285,000 from equipment reserves

Carried.

Drainage Clerk – Tenders – Balfour Municipal Drain 2018 and Campbell Municipal Drain 2018

The CAO presented the Drainage Clerk’s report to Council concerning tenders received for the construction of the Balfour Municipal Drain 2018 and the Campbell Municipal Drain 2018. The following tenders were received before 2:00 pm on March 13<sup>th</sup>, 2019 and opened by Councillor Raymond Chartrand, Finance Manager-Treasurer Paula Michiels and Drainage Clerk Miranda Boyce.

Balfour Municipal Drain 2018	
Contractor	Price (excluding taxes)
A.G. Hayter Contracting Ltd.	\$82,020.00
Horst Excavating Inc.	\$82,052.00
Engineer’s Estimate	\$89,340.00

**Moved** by Alvin McLellan and seconded by Dianne Diehl:  
That Council of the Municipality of Huron East accept the tender of A. G. Hayter Contracting Ltd. in the amount of \$82,020.00 plus applicable taxes for the construction of the Balfour Municipal Drain 2018. Carried.

Accept Tender  
Balfour Drain

Campbell Municipal Drain 2018	
Contractor	Price (excluding taxes)
VanBree Drainage & Bulldozing Ltd.	\$153,450.00
A.G. Hayter Contracting Ltd.	\$141,310.00
Engineer’s Estimate	\$180,600.00

*Moved* by Dianne Diehl and seconded by Alvin McLellan:  
That Council of the Municipality of Huron East accept the tender of A. G. Hayter Contracting Ltd. in the amount of \$141,310.00 plus applicable taxes for the construction of the Campbell Municipal Drain 2018. Carried.

Accept Tender  
Campbell Drain

*Moved* by Brenda Dalton and seconded by Dianne Diehl:  
Huron East Council receive the following Reports of Municipal Officers as presented:

Receive  
Municipal Reports

- 1) Finance Manager-Treasurer/Deputy Clerk
- 2) Drainage Clerk

Carried.

### CORRESPONDENCE

*Moved* by Gloria Wilbee and seconded by Alvin McLellan:  
That Council of the Municipality of Huron East endorse the resolution of the Town of Saugeen Shores requesting the Government of Canada and Province of Ontario move forward with accepting applications for funding under the “Investing in Canada Infrastructure Program” to help address the recreation and cultural capital infrastructure deficit in Canada. Carried.

Endorse  
Resolution  
Town of  
Saugeen Shores

### UNFINISHED BUSINESS

### MUNICIPAL DRAINS

### PLANNING

### COUNCIL REPORTS

#### Deputy Mayor Robert Fisher – County Presentations

Deputy Mayor Fisher advised the following two presentations were made at County Council at their meeting on March 6<sup>th</sup>, 2019.

- i) Ontario Federation of Agriculture and Huron County Federation of Agriculture
  - requesting that Huron County Council adjust the Farm Tax Ratio to .223 to allow farm property owners to maintain the current proportion of tax burden.
- ii) John Schwartentruber, representing the Huron Group
  - requesting Huron County Council halt any further action on the Huron Natural Heritage Plan until there is a comprehensive study completed on the economic impact of the Heritage Plan.

#### Annual Summary Reports – Huron East Water Systems

*Moved* by Alvin McLellan and seconded by Brenda Dalton:  
That Huron East Council receive and accept the 2018 Annual Summary Reports from Jacobs OMI Canada for the following Huron East Water systems:

2018 Annual  
Summary  
Reports  
Water Systems

<u>System</u>	<u>System Number</u>
Brucefield	220007604
Brussels	220001487
Seaforth	220001511
Vanastra	210001585

Carried.

#### Deputy Mayor Fisher – Souper Saturday

Deputy Mayor Fisher advised the Annual Souper Saturday fundraiser for the Seaforth Foodbank is being held on April 13<sup>th</sup>, 2019 from 11:00 to 1:30 p.m.

#### Councillor Chartrand – VRC Annual Chicken Dinner

Councillor Chartrand advised the VRC Committee is hosting their 5<sup>th</sup> Annual Chicken Dinner on April 26<sup>th</sup>, 2019 and tickets are available.

**INFORMATION ITEMS**

*Moved* by Brenda Dalton and seconded by Dianne Diehl:  
That Huron East Council receive the following Board and Committee meeting minutes as submitted:

Board/Committee  
Meeting Minutes

- (1) Vanastra Recreation Centre/Day Care Committee – February 20<sup>th</sup>, 2018
  - (2) Huron East/Seaforth Community Development Trust – February 7<sup>th</sup>, 2019
  - (3) Huron East Water & Sewer Committee – March 12<sup>th</sup>, 2019
  - (4) BMG Board of Recreation Management Committee – February 11<sup>th</sup>, 2019
- Carried.

**OTHER BUSINESS****BY-LAWS**

*Moved* by Dianne Diehl and seconded by Alvin McLellan:  
BE IT HEREBY RESOLVED that leave be given to introduce  
By-Laws 21 and 22 for 2019

Introduce  
By-Laws

By-Law 21-2019 – Authorize Extension of Seaforth Sanitary Sewage Collection System and  
Establish a Capital Charge for the Area Serviced

By-Law 22-2019 – Confirm Council Proceedings

Carried.

*Moved* by Raymond Chartrand and seconded by Dianne Diehl:  
BE IT HEREBY RESOLVED that By-Law 21 for 2019, a by-law to authorize  
Extension of Seaforth Sanitary Sewage Collection System and establish a capital  
charge for the area serviced, be given first, second, third and final readings and  
signed by the Deputy Mayor and Clerk, and the Seal of the Corporation be  
affixed thereto. Carried.

Extension  
Seaforth Sewage  
System &  
Establish Capital  
Charge for Area  
Serviced

**CLOSED SESSION AND REPORTING OUT****CONFIRMATORY BY-LAW**

*Moved* by John Lowe and seconded by Zoey Onn:  
BE IT HEREBY RESOLVED that By-Law 22 for 2019, a by-law to confirm the  
proceedings of Council, be given first, second, third and final readings and signed  
by the Deputy Mayor and Clerk, and the Seal of the Corporation be affixed thereto.  
Carried.

Confirm  
Proceedings

**ADJOURNMENT**

*Moved* by Raymond Chartrand and seconded by Gloria Wilbee:  
The time now being 9:10 p.m.  
That the meeting do adjourn until April 2<sup>nd</sup>, 2019 at 7:00 p.m. Carried.

Adjournment

Robert Fisher, Deputy Mayor

~~Brad Knight, CAO/Clerk~~

**HURON EAST  
ADMINISTRATION**

MUNICIPALITY OF HURON EAST COUNCIL  
Document No. 7-07-1, 2019  
HOW DISPOSED OF

---

**TO:** Mayor MacLellan and Members of Council  
**FROM:** Paula Michiels, Treasurer-Finance Manager/Deputy Clerk  
**DATE:** March 25, 2019  
**SUBJECT:** 2019 Additional Gas Tax Funding / Ontario Small & Rural Investment

---

**RECOMMENDATION:**

That the additional Gas Tax Funding to be received in 2019 be transferred to the bridge reserves for future utilization and the 2019 Budget – Final Draft be updated accordingly.

That the Ontario Small & Rural Municipalities Investment funding to be received in 2019 in the amount of \$604,816 be utilized to reduce the general municipal levy increase from 10% to 3% (\$303,302) with the remaining funding balance transferred to the Working Capital reserves and the 2019 Budget – Final Draft be updated accordingly.

**BACKGROUND:**

**Gas Tax Funding**

As part of the 2019 federal budget the federal Gas Tax Fund is being topped up by the federal government with a one time transfer of \$2.2 billion. This funding is in addition to 2019 Gas Tax allocations. This one time allocation is estimated to be the amount of the 2018 Gas Tax allocation which for Huron East was \$295,067. As Council has dedicated all gas tax funding to the bridge reserve this one time allocation will be transferred to the bridge reserves for future utilization as there are a couple large bridge replacements in the near future.

**Ontario Small and Rural Municipalities Investment**

Communication was received from the Minister of Municipal Affairs and Housing on March 20, 2019 regarding Ontario investing in Small and Rural Municipalities to improve service delivery, efficiency and modernization of the municipality. This is a one time unconditional investment. The amount that Huron East will receive is \$604,816.

The news release stated “The province undertook a line-by-line review of its own expenditures, and we have been clear that we expect our partners, including municipalities, to be taking steps to become more efficient. Municipalities will decide how to best target funding to benefit their local communities.”

Given these recent funding announcements staff would like council to review direction provided at the Council meeting on March 19, 2019 for balancing the 2019 Budget.

At the time of the 2019 Budget – 1<sup>st</sup> Draft staff were anticipating a continued decrease in OMPF funding (estimated at \$224,940) as well as an increase of \$76,760 to policing costs. This was a 7% increase to the general municipal levy and was the starting point for the 2019 Budget.

With the recent announcements Huron East’s provincial funding has changed significantly. There is now an increase in provincial funding for 2019 as follows:

OMPF reduction	(\$179,900)
OPP increased costs	(\$ 76,760)
OCIF Formula Increase	\$144,574
Small & Rural One Time	<u>\$604,816</u>
Prov Funding Increase	\$492,730

**CONCLUSION:**

It is being recommended that this Ontario Small & Rural Funding be used to reduce the general municipal levy increase from the previously directed 10% increase to a 3% increase (\$303,302) and the remaining funding (\$301,514) be transferred to Working Capital reserves for further investigation on the most effective use of the funds for the Municipality of Huron East.

With these changes incorporated, pending Councils direction, for the 2019 Budget – Final Draft the projected ending reserve balances for the Working Capital and Equipment reserves are \$532,706 and \$11,576 respectively. Overall reserves are projected to decrease by \$3,232,780 to a balance of \$8,398,826.

The municipal levy increase including the special area rates is 3.4%. The increase amongst the various wards ranges from a decrease of 6.27% in Brussels to a 7.89% increase in McKillop.

At the time of this report the County and Education levies for 2019 are unknown.

**OTHERS CONSULTED**

Brad Knight, CAO-Clerk

**BUDGET IMPACT**

Reduction of the general municipal levy increase from 10% to 3% (\$303,302) and the balance of the Small & Rural funding (\$301,514) transferred to the working capital reserve in the 2019 Budget – Final Draft.

**SIGNATURES:**

  
 Paula Michiels, Treasurer-Finance Manager/Deputy Clerk

  
 Brad Knight, CAO-Clerk



**MUNICIPALITY OF HURON EAST  
2019 BUDGET**

**Schedule "E" Continuity of Reserves**

	Balance	2018		Balance	2019		Balance
	31/12/17	Contributions	Utilization	31/12/18	Contributions	Utilization	31/12/19
<b>Restricted Reserves, Former Wards</b>							
Brussels	\$ 3,994	\$ 68		\$ 4,062			\$ 4,062
Grey	\$ 25,430	\$ 430	\$ 250	\$ 25,610		\$ 250	\$ 25,360
McKillop	\$ 20,399	\$ 345		\$ 20,744			\$ 20,744
Seaforth	\$ 164,875	\$ 2,786		\$ 167,661			\$ 167,661
Tuckersmith	\$ 102,128	\$ 1,726		\$ 103,854			\$ 103,854
	<b>\$ 316,826</b>	<b>\$ 5,355</b>	<b>\$ 250</b>	<b>\$ 321,931</b>	<b>\$ -</b>	<b>\$ 250</b>	<b>\$ 321,681</b>
<b>Unrestricted Reserves</b>							
Working Capital <sup>1 4</sup>	\$ 933,293	\$ 358,869	\$ 82,052	\$ 1,210,110	\$ 693,409	\$ 1,370,813	\$ 532,706
Huron East - Employee Benefit Reserve	\$ -	\$ 48,980		\$ 48,980			\$ 48,980
Huron East BMG - Bldg Reno	\$ -	\$ -	\$ -	\$ -	\$ 365,000		\$ 365,000
Equipment	\$ 395,284	\$ 137,292	\$ 300,000	\$ 232,576	\$ 64,000	\$ 285,000	\$ 11,576
Bridges	\$ 1,116,976	\$ 360,895	\$ 138,743	\$ 1,339,128	\$ 767,280	\$ 1,060,900	\$ 1,045,508
Parkland	\$ 26,224	\$ 10,382	\$ 7,208	\$ 29,398	\$ 6,000		\$ 35,398
Huron East Solar	\$ (39,728)	\$ 25,203		\$ (14,525)	\$ 23,856		\$ 9,331
	<b>\$ 2,432,049</b>	<b>\$ 941,621</b>	<b>\$ 528,003</b>	<b>\$ 2,845,666</b>	<b>\$ 1,919,545</b>	<b>\$ 2,716,713</b>	<b>\$ 2,048,498</b>
<b>Restricted Reserves - Specific Functions</b>							
BMG Recreation	\$ 132,296		\$ 66,482	\$ 65,814		\$ 6,482	\$ 59,332
BMG Building Fund	\$ -	\$ 4,593		\$ 4,593			\$ 4,593
BMG Catering	\$ 21,960	\$ 291		\$ 22,251			\$ 22,251
Brussels Medical Dental	\$ 83,191	\$ 23,428		\$ 106,619		\$ 45,873	\$ 60,746
Brussels Homecoming	\$ 8,086	\$ 75		\$ 8,161			\$ 8,161
Brussels Landfill (Morris)	\$ 17,423	\$ 4,380		\$ 21,803			\$ 21,803
Brussels Water	\$ 529,464	\$ 197,584		\$ 727,048	\$ 110,564		\$ 837,612
Brussels Sewage	\$ 1,470,994	\$ 119,401		\$ 1,590,395		\$ 1,714,950	\$ (124,555)
Brucefield Water	\$ 223,232	\$ 40,283		\$ 263,515	\$ 29,940		\$ 293,455
Building Dept	\$ 159,839		\$ 16,231	\$ 143,608			\$ 143,608
Walton Landfill	\$ 220,384	\$ 9,275		\$ 229,659			\$ 229,659
Grey/McKillop Waste Management	\$ 74,320	\$ 20,653		\$ 94,973		\$ 6,307	\$ 88,666
Seaforth BIA	\$ 11,903			\$ 11,903			\$ 11,903
Seaforth Recreation <sup>2</sup>	\$ 1,126,705	\$ 986	\$ 185,021	\$ 942,670	\$ 1,000	\$ 59,125	\$ 884,545
Seaforth/Egmondville Water	\$ 1,908,303	\$ 141,708		\$ 2,050,011	\$ 117,222		\$ 2,167,233
Seaforth Sewage	\$ 1,763,282	\$ 236,932		\$ 2,000,214	\$ 60,576	\$ 1,013,912	\$ 1,046,878
Seaforth Landfill	\$ 45,123		\$ 10,825	\$ 34,298		\$ 34,298	\$ -
Seaforth Urban Waste Management	\$ -		\$ 88,557	\$ (88,557)	\$ 56,300	\$ 5,452	\$ (37,709)
Seaforth Fire Area <sup>2</sup>	\$ 128,177		\$ 7,360	\$ 120,817		\$ 7,360	\$ 113,457
HE Health Centre	\$ 66,292		\$ 59,274	\$ 7,018	\$ 53,885		\$ 60,903
Brucefield Streetlights	\$ (220)	\$ 402		\$ 182	\$ 375		\$ 557
Bridges Streetlights	\$ 1,589	\$ 517		\$ 2,106	\$ 368		\$ 2,474
Brussels Streetlights	\$ (577)	\$ 748		\$ 171	\$ 4,940		\$ 5,111
Cranbrook Streetlights	\$ (656)	\$ 673		\$ 17	\$ 1,818		\$ 1,835
Dublin Streetlights	\$ 3,579	\$ 147		\$ 3,726	\$ 165		\$ 3,891
Egmondville Streetlights	\$ 6,792	\$ 2,799		\$ 9,591	\$ 2,100		\$ 11,691
Ethel Streetlights	\$ (77)	\$ 104		\$ 27	\$ 430		\$ 457
Harpurhey Streetlights	\$ 1,456		\$ 1,425	\$ 31	\$ 935		\$ 966
Kippen Streetlights	\$ 17,748	\$ 329		\$ 18,077	\$ 320		\$ 18,397
Molesworth Streetlights	\$ 30	\$ 401		\$ 431	\$ 375		\$ 806
Seaforth Streetlights	\$ 8,478		\$ 7,290	\$ 1,188	\$ 7,600		\$ 8,788
St Columban Streetlights	\$ 3,103	\$ 347		\$ 3,450	\$ 370		\$ 3,820
Vanastra Streetlights	\$ 6,259	\$ 3,392		\$ 9,651	\$ 550		\$ 10,201
Walton Streetlights	\$ 1,368	\$ 743		\$ 2,111	\$ 350		\$ 2,461
Vanastra Water	\$ (100,688)	\$ 8,675		\$ (92,013)	\$ 3,069		\$ (88,944)
Vanastra Sewer	\$ (114,985)	\$ 116,825		\$ 1,840	\$ 98,364		\$ 100,204
Vanastra Waste Management	\$ 21,067	\$ 4,081		\$ 25,148			\$ 25,148
Tuckersmith Waste Management	\$ 49,105		\$ 10,825	\$ 38,280		\$ 38,280	\$ -
Tuckersmith Rural Waste Management	\$ -	\$ 27,761		\$ 27,761	\$ 1,950	\$ 1,470	\$ 28,241
Vanastra Recreation <sup>3</sup>	\$ 38,604	\$ 16,815		\$ 55,419		\$ 55,419	\$ -
	<b>\$ 7,932,950</b>	<b>\$ 984,348</b>	<b>\$ 453,290</b>	<b>\$ 8,464,008</b>	<b>\$ 553,566</b>	<b>\$ 2,988,928</b>	<b>\$ 6,028,646</b>
<b>Total, All Reserves</b>	<b>\$10,681,824</b>	<b>\$ 1,931,324</b>	<b>\$ 981,543</b>	<b>\$11,631,606</b>	<b>\$ 2,473,111</b>	<b>\$ 5,705,891</b>	<b>\$8,398,826</b>

<sup>1</sup> Reserves will be used to finance the construction of Huron East Health Centre. The Health Centre will return these reserves to the original level of \$1,234,812, plus \$800,000 in additional funds that was transferred to reserves on 2008/12/16 from the Investing in Ontario Fund. The Working Capital Reserve should end at a balance of \$2,034,812. In 2012, two Huron East Solar Panels were financed from this reserve. Principal (\$266,781) will be returned to reserves plus interest (Interest placed in general fund revenues) June 2021. In 2012, the purchase of the BBCC was financed from this reserve. Principal of \$106,023 plus interest returned in 2017 when Bldg was sold. \$100,900 transferred to Equipment reserves in 2013 for the future purchase of a Seaforth Fire Area - rescue truck. - Transferred 120,000 to Seaforth Fire Area in 2014. Vibrancy Fund to replenish the cost of the Seaforth Rescue Truck to the Equipment Reserves. 2014 costs \$272,813 -22,151 (2015) - 49,000 (2016) - 49,000 (2017) - 49,000 (2018) - 49,000 (2019)

In 2018 - \$72,700 was budgeted from working capital reserve for the SDCC Ice Machine replacement and will be returned to the working capital reserve from the Vibrancy fund - Northland which is \$49,500 annually. At the end of 2018 Northland Vibrancy fund balance is \$4,192 in working capital reserve and projected to be \$55,667 at the end of 2019.

In 2017 - \$211,239 was utilized from the working capital reserve for the roof/window work at the Seaforth Library and will be replaced from the Vibrancy fund - St Columban which is \$115,500 annually. At the end of 2019 \$14,631 is owing to the working capital reserve.

In 2018 - \$48,000 is budgeted for the purchase of a condensor at BMG and will utilize the Vibrancy fund - St Columban. At the end of 2019 \$37,652 is owing to the working capital reserve.

**2** See Depreciation Notes

**3** The balance of the Vanastra Recreation reserve is comprised of \$15,740 from the Harley reserve, \$23,600 from the building renovations fundraising reserves and \$16,079 for HVAC capital project in the future.

**4** Accumulated Reserves were withdrawn from the employee benefits program and deposited to Working Capital Reserves for future use towards employee benefit enhancements

Reserve investment income is not shown as a budget amount and will be shown as actual amounts for 2019.

## Mayor

---

**From:** Minister (MMAH) <minister.mah@ontario.ca>  
**Sent:** Wednesday, March 20, 2019 9:08 AM  
**To:** Mayor  
**Subject:** A message from Minister Steve Clark

**Ministry of  
Municipal Affairs  
and Housing**

Office of the Minister

777 Bay Street, 17<sup>th</sup> Floor  
Toronto ON M5G 2E5  
Tel.: 416 585-7000  
Fax: 416 585-6470

**Ministère des  
Affaires municipales  
et du Logement**

Bureau du ministre

777, rue Bay, 17<sup>e</sup> étage  
Toronto ON M5G 2E5  
Tél. : 416 585-7000  
Télééc. : 416 585-6470



Ontario

March 20, 2019

Your Worship  
Mayor Bernie MacLellan  
Municipality of Huron East  
[mayor@huroneast.com](mailto:mayor@huroneast.com)

Dear Mayor MacLellan:

Our government for the people was elected to restore trust, transparency and accountability in Ontario's finances. As you know, the province has undertaken a line-by-line review of our own expenditures, and we have been clear that we expect our partners, including municipalities, to take steps to become more efficient as well.

Municipalities play a key role in delivering many provincial services that people across Ontario rely on. Taxpayers deserve modern, efficient service delivery that puts people at the centre and respects hard-earned dollars.

Transforming service delivery and identifying more modern, efficient ways of operating is critical and complex work. As Minister of Municipal Affairs and Housing, I recognize that many of Ontario's small and rural municipalities may have limited capacity to plan and manage transformation, depending on the resources they have available and how far they have moved on their own modernization agendas.

That is why we are providing a one-time payment in the 2018-19 fiscal year to support small and rural municipalities' efforts to become more efficient and reduce expenditure growth in the longer term.

To ensure that this investment is targeted to where it is needed most, municipal allocations are based on a formula, which takes into consideration the number of households in a municipality and whether it is urban or rural.

While this investment is unconditional, it is intended to help modernize service delivery and reduce future costs through investments in projects such as: service delivery reviews, development of shared services agreements, and capital investments. Our government believes that municipalities are best positioned to understand the unique circumstances and determine where and how this money is best spent.

I am pleased to share that Municipality of Huron East receive a one-time payment of \$604,816 which will flow in this fiscal year.

Staff from our regional Municipal Services Offices will be in touch in the coming days for your acknowledgement of this letter and to discuss any questions that you might have. I encourage you to work with ministry staff as you begin to think about the best way to proceed for your community. The Municipal Services Offices can offer advice and point to examples that may be helpful as you contemplate local solutions. In the future, we would be interested to hear about your modernization success stories.

Thank you once again for your commitment to demonstrating value for money. I look forward to continuing to work together to help the people and businesses in communities across our province thrive.

Sincerely,

A handwritten signature in cursive script that reads "Steve Clark".

Steve Clark  
Minister of Municipal Affairs and Housing

## **Ontario Invests in Small and Rural Municipalities to Improve Service Delivery and Efficiency**

*Investments Will Support Communities, Respect Taxpayer Dollars*

**NEWS**

March 20, 2019

INNISFIL – Ontario’s government is working for the people to improve local service delivery and efficiency in the province’s municipalities. Today, Steve Clark, Minister of Municipal Affairs and Housing announced a one-time investment for many of Ontario’s small and rural municipalities.

Some of Ontario’s small and rural municipalities may have limited capacity to plan, modernize and improve the way they provide services to their communities. With this funding, municipalities can improve service delivery by finding smarter, more efficient ways to spend money that help those who need it most while respecting taxpayer dollars.

“Taxpayers need their local government to deliver modern, efficient services that show respect for their hard-earned dollars. This funding will help small and rural municipalities improve how they deliver services and reduce the ongoing costs of providing those services,” said Steve Clark, Minister of Municipal Affairs and Housing. “I look forward to continuing to work together with our municipal partners to help people and businesses in communities across our province thrive.”

Ontario’s government for the people was elected to restore transparency and accountability in Ontario’s finances. The province undertook a line-by-line review of its own expenditures, and we have been clear that we expect our partners, including municipalities, to be taking steps to become more efficient. Examples could include service delivery reviews, development of shared services agreements, IT solutions, capital investments or other projects. Municipalities will decide how to best target funding to benefit their local communities.

“This financial support from the Province will help in our ongoing efforts to make sure we operate as efficiently as possible, as we continue to deliver the much-needed services our residents have come to expect and depend on,” said Lynn Dollin, Mayor of Innisfil.

The funding supports Ontario’s commitment to reduce the cost of government.

### **QUICK FACTS**

- 405 municipalities will receive funding.
- The Town of Innisfil will receive close to \$677, 000.
- To ensure investments are targeted to where they are needed most, funding will be allocated based on the number of households in a municipality and whether the municipality is urban or rural.



---

Julie O'Driscoll, Ministry of Municipal Affairs and Housing,  
Minister's Office  
[julie.o'driscoll@ontario.ca](mailto:julie.o'driscoll@ontario.ca), 416-569-0569

**ontario.ca/municipal**  
Disponible en français

Conrad Spezowka, Ministry of Municipal Affairs and  
Housing, Communications  
[mma.media@ontario.ca](mailto:mma.media@ontario.ca), 416-585-7066

## Paula Michiels

---

**From:** AMO Communications <Communicate@amo.on.ca>  
**Sent:** March 20, 2019 4:17 PM  
**To:** Paula Michiels  
**Subject:** Federal Budget Commits to One-time Doubling of Gas Tax Funds

AMO Update not displaying correctly? [View the online version](#) | [Send to a friend](#)  
Add [Communicate@amo.on.ca](mailto:Communicate@amo.on.ca) to your safe list



---

March 20, 2019

As part of the 2019 budget, the federal government announced it will top-up the federal Gas Tax Fund with a one-time transfer of \$2.2 billion. Ontario's share is expected to be over \$800 million based on the 2018 allocation. This funding is in addition to your 2019 allocation. The additional one-time amount is expected to be equal to the total amount each municipality received in 2018, i.e., the sum of your July and November 2018 payments. The additional funding must be used in accordance with your current agreement with AMO for the transfer of federal Gas Tax funds.

AMO has worked with municipalities to ensure they are in compliance with the agreement and that funds can be transferred immediately upon receipt from Infrastructure Canada. We will update you as soon as we receive confirmation on the timing of this one-time payment. Payment will be conditional on passing of the budget.

**Contact:** Chris VanDooren, AMO Program Manager, [cvandooren@amo.on.ca](mailto:cvandooren@amo.on.ca), 416-971-9856 ext. 410

\*Disclaimer: The Association of Municipalities of Ontario (AMO) is unable to provide any warranty regarding the accuracy or completeness of third-party submissions. Distribution of these items does not imply an endorsement of the views, information or services mentioned.



Please consider the environment  
before printing this.

Association of Municipalities of Ontario  
200 University Ave. Suite 801, Toronto ON Canada M5H 3C6

powered by  
**HIGHER LOGIC**

## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Bruce Co	Bruce Co	UT	64,709	1.11%
Arran-Elderslie M	Bruce Co	LT	6,810	0.93%
Brockton M	Bruce Co	LT	9,432	-2.17%
Huron-Kinloss Tp	Bruce Co	LT	6,790	4.22%
Kincardine M	Bruce Co	LT	11,174	0.01%
Northern Bruce Peninsula M	Bruce Co	LT	3,744	-2.75%
Saugeen Shores T	Bruce Co	LT	12,661	8.03%
South Bruce M	Bruce Co	LT	5,685	-4.28%
South Bruce Peninsula T	Bruce Co	LT	8,413	-0.02%
Dufferin Co	Dufferin Co	UT	56,881	4.49%
Amaranth Tp	Dufferin Co	LT	3,963	3.07%
East Garafraxa Tp	Dufferin Co	LT	2,595	8.62%
Grand Valley T	Dufferin Co	LT	2,726	-4.15%
Melancthon Tp	Dufferin Co	LT	2,839	-1.93%
Mono T	Dufferin Co	LT	7,546	6.72%
Mulmur Tp	Dufferin Co	LT	3,391	2.20%
Orangeville T	Dufferin Co	LT	27,975	3.90%
Shelburne T	Dufferin Co	LT	5,846	13.54%
Durham R	Durham R	UT	608,031	8.35%
Ajax T	Durham R	LT	109,600	21.55%
Brock Tp	Durham R	LT	11,341	-5.33%
Clarington M	Durham R	LT	84,548	8.65%
Oshawa C	Durham R	LT	149,607	5.66%
Pickering C	Durham R	LT	88,721	1.01%
Scugog Tp	Durham R	LT	21,569	0.61%
Uxbridge Tp	Durham R	LT	20,623	7.59%
Whitby T	Durham R	LT	122,022	9.75%
Elgin Co	Elgin Co	UT	49,556	0.64%
Aylmer T	Elgin Co	LT	7,151	1.16%
Bayham M	Elgin Co	LT	6,989	3.89%
Central Elgin M	Elgin Co	LT	12,743	0.16%
Dutton-Dunwich M	Elgin Co	LT	3,876	1.44%
Malahide Tp	Elgin Co	LT	9,146	3.60%
Southwold Tp	Elgin Co	LT	4,494	-4.87%
West Elgin M	Elgin Co	LT	5,157	-3.59%
Essex Co	Essex Co	UT	177,720	0.61%
Amherstburg T	Essex Co	LT	21,556	-0.88%
Essex T	Essex Co	LT	19,600	-2.16%
Kingsville T	Essex Co	LT	21,362	2.17%
Lakeshore T	Essex Co	LT	34,546	3.91%
LaSalle T	Essex Co	LT	28,643	3.58%
Leamington M	Essex Co	LT	28,403	-1.49%
Tecumseh T	Essex Co	LT	23,610	-2.53%

### Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

	2014	2015	2016	2017	2018
\$	1,873,675.87	\$ 1,873,675.87	\$ 1,967,359.66	\$ 1,967,359.66	\$ 2,061,043.46
\$	197,186.37	\$ 197,186.37	\$ 207,045.69	\$ 207,045.69	\$ 216,905.00
\$	273,107.46	\$ 273,107.46	\$ 286,762.84	\$ 286,762.84	\$ 300,418.21
\$	196,607.26	\$ 196,607.26	\$ 206,437.62	\$ 206,437.62	\$ 216,267.99
\$	323,547.79	\$ 323,547.79	\$ 339,725.18	\$ 339,725.18	\$ 355,902.57
\$	108,409.07	\$ 108,409.07	\$ 113,829.52	\$ 113,829.52	\$ 119,249.98
\$	366,604.49	\$ 366,604.49	\$ 384,934.72	\$ 384,934.72	\$ 403,264.94
\$	164,611.53	\$ 164,611.53	\$ 172,842.10	\$ 172,842.10	\$ 181,072.68
\$	243,601.90	\$ 243,601.90	\$ 255,781.99	\$ 255,781.99	\$ 267,962.09
\$	1,647,012.89	\$ 1,647,012.89	\$ 1,729,363.53	\$ 1,729,363.53	\$ 1,811,714.18
\$	114,750.30	\$ 114,750.30	\$ 120,487.82	\$ 120,487.82	\$ 126,225.34
\$	75,139.30	\$ 75,139.30	\$ 78,896.26	\$ 78,896.26	\$ 82,653.23
\$	78,932.46	\$ 78,932.46	\$ 82,879.08	\$ 82,879.08	\$ 86,825.70
\$	82,204.42	\$ 82,204.42	\$ 86,314.64	\$ 86,314.64	\$ 90,424.86
\$	218,497.55	\$ 218,497.55	\$ 229,422.43	\$ 229,422.43	\$ 240,347.31
\$	98,187.81	\$ 98,187.81	\$ 103,097.20	\$ 103,097.20	\$ 108,006.59
\$	810,027.70	\$ 810,027.70	\$ 850,529.09	\$ 850,529.09	\$ 891,030.47
\$	169,273.35	\$ 169,273.35	\$ 177,737.02	\$ 177,737.02	\$ 186,200.68
\$	17,605,789.19	\$ 17,605,789.19	\$ 18,486,078.64	\$ 18,486,078.64	\$ 19,366,368.10
\$	3,173,513.35	\$ 3,173,513.35	\$ 3,332,189.02	\$ 3,332,189.02	\$ 3,490,864.68
\$	328,383.35	\$ 328,383.35	\$ 344,802.51	\$ 344,802.51	\$ 361,221.68
\$	2,448,122.32	\$ 2,448,122.32	\$ 2,570,528.44	\$ 2,570,528.44	\$ 2,692,934.55
\$	4,331,932.59	\$ 4,331,932.59	\$ 4,548,529.22	\$ 4,548,529.22	\$ 4,765,125.84
\$	2,568,953.27	\$ 2,568,953.27	\$ 2,697,400.93	\$ 2,697,400.93	\$ 2,825,848.59
\$	624,539.32	\$ 624,539.32	\$ 655,766.29	\$ 655,766.29	\$ 686,993.25
\$	597,147.50	\$ 597,147.50	\$ 627,004.87	\$ 627,004.87	\$ 656,862.25
\$	3,533,197.50	\$ 3,533,197.50	\$ 3,709,857.37	\$ 3,709,857.37	\$ 3,886,517.25
\$	1,434,914.48	\$ 1,434,914.48	\$ 1,506,660.21	\$ 1,506,660.21	\$ 1,578,405.93
\$	207,060.16	\$ 207,060.16	\$ 217,413.17	\$ 217,413.17	\$ 227,766.18
\$	202,369.39	\$ 202,369.39	\$ 212,487.86	\$ 212,487.86	\$ 222,606.33
\$	368,978.84	\$ 368,978.84	\$ 387,427.78	\$ 387,427.78	\$ 405,876.72
\$	112,231.18	\$ 112,231.18	\$ 117,842.74	\$ 117,842.74	\$ 123,454.30
\$	264,826.21	\$ 264,826.21	\$ 278,067.53	\$ 278,067.53	\$ 291,308.84
\$	130,125.63	\$ 130,125.63	\$ 136,631.91	\$ 136,631.91	\$ 143,138.19
\$	149,323.07	\$ 149,323.07	\$ 156,789.22	\$ 156,789.22	\$ 164,255.38
\$	5,145,956.14	\$ 5,145,956.14	\$ 5,403,253.94	\$ 5,403,253.94	\$ 5,660,551.75
\$	624,162.90	\$ 624,162.90	\$ 655,371.04	\$ 655,371.04	\$ 686,579.19
\$	567,526.11	\$ 567,526.11	\$ 595,902.42	\$ 595,902.42	\$ 624,278.72
\$	618,545.55	\$ 618,545.55	\$ 649,472.83	\$ 649,472.83	\$ 680,400.10
\$	1,000,293.72	\$ 1,000,293.72	\$ 1,050,308.41	\$ 1,050,308.41	\$ 1,100,323.10
\$	829,369.92	\$ 829,369.92	\$ 870,838.41	\$ 870,838.41	\$ 912,306.91
\$	822,420.62	\$ 822,420.62	\$ 863,541.65	\$ 863,541.65	\$ 904,662.68
\$	683,637.32	\$ 683,637.32	\$ 717,819.18	\$ 717,819.18	\$ 752,001.05



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Frontenac Co	Frontenac Co	UT	26,375	-1.06%
Central Frontenac Tp	Frontenac Co	LT	4,556	-2.34%
Frontenac Islands Tp	Frontenac Co	LT	1,864	0.11%
North Frontenac Tp	Frontenac Co	LT	1,842	-3.26%
South Frontenac Tp	Frontenac Co	LT	18,113	-0.63%
Grey Co	Grey Co	UT	92,568	0.17%
Chatsworth Tp	Grey Co	LT	6,437	0.70%
Georgian Bluffs Tp	Grey Co	LT	10,404	-0.97%
Grey Highlands M	Grey Co	LT	9,520	0.42%
Hanover T	Grey Co	LT	7,490	4.80%
Meaford M	Grey Co	LT	11,100	1.39%
Owen Sound C	Grey Co	LT	21,688	-0.30%
Southgate Tp	Grey Co	LT	7,190	1.67%
The Blue Mountains T	Grey Co	LT	6,453	-5.45%
West Grey M	Grey Co	LT	12,286	-0.02%
Haliburton Co	Haliburton Co	UT	17,026	5.44%
Algonquin Highlands Tp	Haliburton Co	LT	2,156	9.11%
Dysart et al M	Haliburton Co	LT	5,966	7.96%
Highlands East M	Haliburton Co	LT	3,249	5.18%
Minden Hills Tp	Haliburton Co	LT	5,655	1.78%
Halton R	Halton R	UT	501,669	14.22%
Burlington C	Halton R	LT	175,779	6.91%
Halton Hills T	Halton R	LT	59,008	6.73%
Milton T	Halton R	LT	84,362	56.55%
Oakville T	Halton R	LT	182,520	10.21%
Hastings Co	Hastings Co	UT	39,888	2.39%
Bancroft T	Hastings Co	LT	3,880	1.09%
Carlow/Mayo Tp	Hastings Co	LT	892	-6.11%
Centre Hastings M	Hastings Co	LT	4,543	3.58%
Deseronto T	Hastings Co	LT	1,835	0.60%
Faraday Tp	Hastings Co	LT	1,468	-6.97%
Hastings Highlands M	Hastings Co	LT	4,168	3.35%
Limerick Tp	Hastings Co	LT	352	-3.30%
Madoc Tp	Hastings Co	LT	2,197	6.19%
Marmora and Lake M	Hastings Co	LT	4,074	4.14%
Stirling-Rawdon Tp	Hastings Co	LT	4,978	1.47%
Tudor and Cashel Tp	Hastings Co	LT	586	-14.08%
Tweed M	Hastings Co	LT	6,057	7.89%
Tyendinaga Tp	Hastings Co	LT	4,150	1.97%
Wollaston Tp	Hastings Co	LT	708	-3.01%
Huron Co	Huron Co	UT	59,100	-0.38%
Ashfield-Colborne-Wawanosh Tp	Huron Co	LT	5,582	3.20%
Bluewater M	Huron Co	LT	7,044	-1.07%
Central Huron M	Huron Co	LT	7,591	-0.65%

2014	2015	2016	2017	2018
\$ 763,699.04	\$ 763,699.04	\$ 801,883.99	\$ 801,883.99	\$ 840,068.94
\$ 131,920.87	\$ 131,920.87	\$ 138,516.91	\$ 138,516.91	\$ 145,112.95
\$ 53,972.89	\$ 53,972.89	\$ 56,671.54	\$ 56,671.54	\$ 59,370.18
\$ 53,335.87	\$ 53,335.87	\$ 56,002.67	\$ 56,002.67	\$ 58,669.46
\$ 524,469.41	\$ 524,469.41	\$ 550,692.88	\$ 550,692.88	\$ 576,916.35
\$ 2,680,344.74	\$ 2,680,344.74	\$ 2,814,361.98	\$ 2,814,361.98	\$ 2,948,379.21
\$ 186,386.00	\$ 186,386.00	\$ 195,705.30	\$ 195,705.30	\$ 205,024.60
\$ 301,252.12	\$ 301,252.12	\$ 316,314.73	\$ 316,314.73	\$ 331,377.34
\$ 275,655.54	\$ 275,655.54	\$ 289,438.32	\$ 289,438.32	\$ 303,221.09
\$ 216,876.05	\$ 216,876.05	\$ 227,719.85	\$ 227,719.85	\$ 238,563.65
\$ 321,405.09	\$ 321,405.09	\$ 337,475.35	\$ 337,475.35	\$ 353,545.60
\$ 627,985.01	\$ 627,985.01	\$ 659,384.26	\$ 659,384.26	\$ 690,783.51
\$ 208,189.43	\$ 208,189.43	\$ 218,598.90	\$ 218,598.90	\$ 229,008.37
\$ 186,849.29	\$ 186,849.29	\$ 196,191.75	\$ 196,191.75	\$ 205,534.21
\$ 355,746.21	\$ 355,746.21	\$ 373,533.52	\$ 373,533.52	\$ 391,320.83
\$ 492,994.87	\$ 492,994.87	\$ 517,644.62	\$ 517,644.62	\$ 542,294.36
\$ 62,427.87	\$ 62,427.87	\$ 65,549.27	\$ 65,549.27	\$ 68,670.66
\$ 172,748.00	\$ 172,748.00	\$ 181,385.40	\$ 181,385.40	\$ 190,022.80
\$ 94,076.14	\$ 94,076.14	\$ 98,779.95	\$ 98,779.95	\$ 103,483.75
\$ 163,742.86	\$ 163,742.86	\$ 171,930.01	\$ 171,930.01	\$ 180,117.15
\$ 14,526,033.47	\$ 14,526,033.47	\$ 15,252,335.14	\$ 15,252,335.14	\$ 15,978,636.81
\$ 5,089,753.68	\$ 5,089,753.68	\$ 5,344,241.36	\$ 5,344,241.36	\$ 5,598,729.04
\$ 1,708,601.06	\$ 1,708,601.06	\$ 1,794,031.11	\$ 1,794,031.11	\$ 1,879,461.16
\$ 2,442,736.62	\$ 2,442,736.62	\$ 2,564,873.45	\$ 2,564,873.45	\$ 2,687,010.28
\$ 5,284,942.12	\$ 5,284,942.12	\$ 5,549,189.23	\$ 5,549,189.23	\$ 5,813,436.33
\$ 1,154,973.54	\$ 1,154,973.54	\$ 1,212,722.22	\$ 1,212,722.22	\$ 1,270,470.90
\$ 112,347.01	\$ 112,347.01	\$ 117,964.36	\$ 117,964.36	\$ 123,581.71
\$ 25,828.23	\$ 25,828.23	\$ 27,119.64	\$ 27,119.64	\$ 28,411.05
\$ 131,544.44	\$ 131,544.44	\$ 138,121.67	\$ 138,121.67	\$ 144,698.89
\$ 53,133.18	\$ 53,133.18	\$ 55,789.84	\$ 55,789.84	\$ 58,446.50
\$ 42,506.55	\$ 42,506.55	\$ 44,631.87	\$ 44,631.87	\$ 46,757.20
\$ 120,686.16	\$ 120,686.16	\$ 126,720.47	\$ 126,720.47	\$ 132,754.78
\$ 10,192.31	\$ 10,192.31	\$ 10,701.92	\$ 10,701.92	\$ 11,211.54
\$ 63,615.04	\$ 63,615.04	\$ 66,795.80	\$ 66,795.80	\$ 69,976.55
\$ 117,964.36	\$ 117,964.36	\$ 123,862.57	\$ 123,862.57	\$ 129,760.79
\$ 144,140.05	\$ 144,140.05	\$ 151,347.05	\$ 151,347.05	\$ 158,554.05
\$ 16,967.87	\$ 16,967.87	\$ 17,816.27	\$ 17,816.27	\$ 18,664.66
\$ 175,382.94	\$ 175,382.94	\$ 184,152.09	\$ 184,152.09	\$ 192,921.24
\$ 120,164.97	\$ 120,164.97	\$ 126,173.22	\$ 126,173.22	\$ 132,181.46
\$ 20,500.43	\$ 20,500.43	\$ 21,525.45	\$ 21,525.45	\$ 22,550.48
\$ 1,711,264.95	\$ 1,711,264.95	\$ 1,796,828.20	\$ 1,796,828.20	\$ 1,882,391.45
\$ 161,629.12	\$ 161,629.12	\$ 169,710.58	\$ 169,710.58	\$ 177,792.03
\$ 203,961.93	\$ 203,961.93	\$ 214,160.03	\$ 214,160.03	\$ 224,358.13
\$ 219,800.55	\$ 219,800.55	\$ 230,790.57	\$ 230,790.57	\$ 241,780.60



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change					
					2014	2015	2016	2017	2018
Goderich T	Huron Co	LT	7,521	-0.56%	\$ 217,773.67	\$ 217,773.67	\$ 228,662.35	\$ 228,662.35	\$ 239,551.03
Howick Tp	Huron Co	LT	3,856	-0.67%	\$ 111,652.08	\$ 111,652.08	\$ 117,234.68	\$ 117,234.68	\$ 122,817.28
Huron East M	Huron Co	LT	9,264	-0.49%	\$ 268,242.95	\$ 268,242.95	\$ 281,655.10	\$ 281,655.10	\$ 295,067.25
Morris-Turnberry M	Huron Co	LT	3,413	0.29%	\$ 98,824.83	\$ 98,824.83	\$ 103,766.07	\$ 103,766.07	\$ 108,707.31
North Huron Tp	Huron Co	LT	4,884	-2.61%	\$ 141,418.24	\$ 141,418.24	\$ 148,489.15	\$ 148,489.15	\$ 155,560.06
South Huron M	Huron Co	LT	9,945	-0.37%	\$ 287,961.59	\$ 287,961.59	\$ 302,359.67	\$ 302,359.67	\$ 316,757.75
Lambton Co	Lambton Co	UT	124,623	0.02%	\$ 3,608,510.53	\$ 3,608,510.53	\$ 3,788,936.06	\$ 3,788,936.06	\$ 3,969,361.58
Brooke-Alvinston M	Lambton Co	LT	2,548	-4.25%	\$ 73,778.39	\$ 73,778.39	\$ 77,467.31	\$ 77,467.31	\$ 81,156.23
Dawn-Euphemia Tp	Lambton Co	LT	2,049	-6.44%	\$ 59,329.64	\$ 59,329.64	\$ 62,296.13	\$ 62,296.13	\$ 65,262.61
Enniskillen Tp	Lambton Co	LT	2,930	-6.15%	\$ 84,839.36	\$ 84,839.36	\$ 89,081.33	\$ 89,081.33	\$ 93,323.30
Lambton Shores M	Lambton Co	LT	10,656	-4.43%	\$ 308,548.89	\$ 308,548.89	\$ 323,976.33	\$ 323,976.33	\$ 339,403.78
Oil Springs V	Lambton Co	LT	704	-1.81%	\$ 20,384.61	\$ 20,384.61	\$ 21,403.84	\$ 21,403.84	\$ 22,423.07
Petrolia T	Lambton Co	LT	5,528	5.86%	\$ 160,065.53	\$ 160,065.53	\$ 168,068.80	\$ 168,068.80	\$ 176,072.08
Plympton-Wyoming T	Lambton Co	LT	7,576	0.93%	\$ 219,366.21	\$ 219,366.21	\$ 230,334.53	\$ 230,334.53	\$ 241,302.84
Point Edward V	Lambton Co	LT	2,034	0.74%	\$ 58,895.31	\$ 58,895.31	\$ 61,840.08	\$ 61,840.08	\$ 64,784.84
Sarnia C	Lambton Co	LT	72,366	1.33%	\$ 2,095,387.47	\$ 2,095,387.47	\$ 2,200,156.85	\$ 2,200,156.85	\$ 2,304,926.22
St. Clair Tp	Lambton Co	LT	14,515	-0.91%	\$ 420,287.83	\$ 420,287.83	\$ 441,302.22	\$ 441,302.22	\$ 462,316.61
Warwick Tp	Lambton Co	LT	3,717	-5.78%	\$ 107,627.27	\$ 107,627.27	\$ 113,008.64	\$ 113,008.64	\$ 118,390.00
Lanark Co	Lanark Co	UT	56,689	3.78%	\$ 1,641,453.45	\$ 1,641,453.45	\$ 1,723,526.12	\$ 1,723,526.12	\$ 1,805,598.80
Beckwith Tp	Lanark Co	LT	6,986	9.38%	\$ 202,282.52	\$ 202,282.52	\$ 212,396.65	\$ 212,396.65	\$ 222,510.77
Carleton Place T	Lanark Co	LT	9,809	3.77%	\$ 284,023.65	\$ 284,023.65	\$ 298,224.84	\$ 298,224.84	\$ 312,426.02
Drummond-North Elmsley Tp	Lanark Co	LT	7,487	5.18%	\$ 216,789.18	\$ 216,789.18	\$ 227,628.64	\$ 227,628.64	\$ 238,468.10
Lanark Highlands Tp	Lanark Co	LT	5,128	-1.00%	\$ 148,483.36	\$ 148,483.36	\$ 155,907.53	\$ 155,907.53	\$ 163,331.70
Mississippi Mills T	Lanark Co	LT	12,385	5.55%	\$ 358,612.80	\$ 358,612.80	\$ 376,543.44	\$ 376,543.44	\$ 394,474.08
Montague Tp	Lanark Co	LT	3,483	8.54%	\$ 100,851.71	\$ 100,851.71	\$ 105,894.29	\$ 105,894.29	\$ 110,936.88
Perth T	Lanark Co	LT	5,840	-1.13%	\$ 169,099.62	\$ 169,099.62	\$ 177,554.60	\$ 177,554.60	\$ 186,009.58
Tay Valley Tp	Lanark Co	LT	5,571	-1.12%	\$ 161,310.61	\$ 161,310.61	\$ 169,376.14	\$ 169,376.14	\$ 177,441.67
Leeds and Grenville UCo	Leeds and Grenville UCo	UT	68,030	0.36%	\$ 1,969,836.80	\$ 1,969,836.80	\$ 2,068,328.64	\$ 2,068,328.64	\$ 2,166,820.48
Athens Tp	Leeds and Grenville UCo	LT	3,118	1.04%	\$ 90,282.98	\$ 90,282.98	\$ 94,797.13	\$ 94,797.13	\$ 99,311.28
Augusta Tp	Leeds and Grenville UCo	LT	7,430	-1.07%	\$ 215,138.72	\$ 215,138.72	\$ 225,895.66	\$ 225,895.66	\$ 236,652.60
Edwardsburgh/Cardinal Tp	Leeds and Grenville UCo	LT	6,959	4.04%	\$ 201,500.72	\$ 201,500.72	\$ 211,575.76	\$ 211,575.76	\$ 221,650.80
Elizabethtown-Kitley Tp	Leeds and Grenville UCo	LT	9,724	-4.68%	\$ 281,562.44	\$ 281,562.44	\$ 295,640.57	\$ 295,640.57	\$ 309,718.69
Front of Yonge Tp	Leeds and Grenville UCo	LT	2,752	-1.82%	\$ 79,685.30	\$ 79,685.30	\$ 83,669.56	\$ 83,669.56	\$ 87,653.83
Leeds and the Thousand Islands Tp	Leeds and Grenville UCo	LT	9,277	-1.67%	\$ 268,619.37	\$ 268,619.37	\$ 282,050.34	\$ 282,050.34	\$ 295,481.31
Merrickville-Wolford V	Leeds and Grenville UCo	LT	2,850	-0.59%	\$ 82,522.93	\$ 82,522.93	\$ 86,649.08	\$ 86,649.08	\$ 90,775.22
North Grenville M	Leeds and Grenville UCo	LT	15,085	6.25%	\$ 436,792.42	\$ 436,792.42	\$ 458,632.04	\$ 458,632.04	\$ 480,471.66
Rideau Lakes Tp	Leeds and Grenville UCo	LT	10,207	-1.38%	\$ 295,547.91	\$ 295,547.91	\$ 310,325.30	\$ 310,325.30	\$ 325,102.70
Westport V	Leeds and Grenville UCo	LT	628	-2.64%	\$ 18,184.00	\$ 18,184.00	\$ 19,093.20	\$ 19,093.20	\$ 20,002.40
Lennox and Addington Co	Lennox and Addington Co	UT	41,824	3.16%	\$ 1,211,031.23	\$ 1,211,031.23	\$ 1,271,582.79	\$ 1,271,582.79	\$ 1,332,134.35
Addington Highlands Tp	Lennox and Addington Co	LT	2,532	0.80%	\$ 73,315.11	\$ 73,315.11	\$ 76,980.86	\$ 76,980.86	\$ 80,646.62
Greater Napanee T	Lennox and Addington Co	LT	15,511	0.72%	\$ 449,127.42	\$ 449,127.42	\$ 471,583.79	\$ 471,583.79	\$ 494,040.16
Loyalist Tp	Lennox and Addington Co	LT	16,221	7.69%	\$ 469,685.77	\$ 469,685.77	\$ 493,170.06	\$ 493,170.06	\$ 516,654.34
Stone Mills Tp	Lennox and Addington Co	LT	7,560	-0.11%	\$ 218,902.93	\$ 218,902.93	\$ 229,848.07	\$ 229,848.07	\$ 240,793.22
Middlesex Co	Middlesex Co	UT	70,796	2.57%	\$ 2,049,927.47	\$ 2,049,927.47	\$ 2,152,423.85	\$ 2,152,423.85	\$ 2,254,920.22



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Adelaide-Metcalf Tp	Middlesex Co	LT	3,028	-3.41%
Lucan Biddulph Tp	Middlesex Co	LT	4,338	3.61%
Middlesex Centre M	Middlesex Co	LT	16,487	5.76%
Newbury V	Middlesex Co	LT	447	1.82%
North Middlesex M	Middlesex Co	LT	6,658	-1.22%
Southwest Middlesex M	Middlesex Co	LT	5,860	-0.51%
Strathroy-Caradoc M	Middlesex Co	LT	20,978	5.11%
Thames Centre M	Middlesex Co	LT	13,000	-0.65%
<b>Muskoka D</b>	<b>Muskoka D</b>	<b>UT</b>	<b>59,220</b>	<b>3.25%</b>
Bracebridge T	Muskoka D	LT	15,414	-1.52%
Georgian Bay Tp	Muskoka D	LT	2,482	6.07%
Gravenhurst T	Muskoka D	LT	12,055	9.13%
Huntsville T	Muskoka D	LT	19,056	4.25%
Lake of Bays Tp	Muskoka D	LT	3,506	-1.79%
Muskoka Lakes Tp	Muskoka D	LT	6,707	3.58%
<b>Niagara R</b>	<b>Niagara R</b>	<b>UT</b>	<b>431,346</b>	<b>0.92%</b>
Fort Erie T	Niagara R	LT	29,960	0.12%
Grimsby T	Niagara R	LT	25,325	5.80%
Lincoln T	Niagara R	LT	22,487	3.52%
Niagara Falls C	Niagara R	LT	82,997	0.99%
Niagara-on-the-Lake T	Niagara R	LT	15,400	5.57%
Pelham T	Niagara R	LT	16,598	2.74%
Port Colborne C	Niagara R	LT	18,424	-0.94%
St. Catharines C	Niagara R	LT	131,400	-0.45%
Thorold C	Niagara R	LT	17,931	-1.61%
Wainfleet Tp	Niagara R	LT	6,356	-3.71%
Welland C	Niagara R	LT	50,631	0.60%
West Lincoln Tp	Niagara R	LT	13,837	5.09%
<b>Northumberland Co</b>	<b>Northumberland Co</b>	<b>UT</b>	<b>81,657</b>	<b>1.49%</b>
Alnwick-Haldimand Tp	Northumberland Co	LT	6,617	2.83%
Brighton M	Northumberland Co	LT	10,928	6.58%
Cobourg T	Northumberland Co	LT	18,519	1.70%
Cramahe Tp	Northumberland Co	LT	6,073	2.07%
Hamilton Tp	Northumberland Co	LT	10,702	-2.46%
Port Hope T	Northumberland Co	LT	16,214	-1.07%
Trent Hills M	Northumberland Co	LT	12,604	2.91%
<b>Oxford Co</b>	<b>Oxford Co</b>	<b>UT</b>	<b>105,719</b>	<b>2.88%</b>
Blandford - Blenheim Tp	Oxford Co	LT	7,359	2.94%
East Zorra - Tavistock Tp	Oxford Co	LT	6,836	-2.45%
Ingersoll T	Oxford Co	LT	12,146	3.28%
Norwich Tp	Oxford Co	LT	10,721	2.29%
South-West Oxford Tp	Oxford Co	LT	7,544	-0.59%
Tilsonburg T	Oxford Co	LT	15,301	3.23%
Woodstock C	Oxford Co	LT	37,754	5.39%

2014	2015	2016	2017	2018
\$ 87,676.99	\$ 87,676.99	\$ 92,060.84	\$ 92,060.84	\$ 96,444.69
\$ 125,608.59	\$ 125,608.59	\$ 131,889.01	\$ 131,889.01	\$ 138,169.44
\$ 477,387.91	\$ 477,387.91	\$ 501,257.30	\$ 501,257.30	\$ 525,126.70
\$ 12,943.07	\$ 12,943.07	\$ 13,590.22	\$ 13,590.22	\$ 14,237.38
\$ 192,785.14	\$ 192,785.14	\$ 202,424.40	\$ 202,424.40	\$ 212,063.66
\$ 169,678.72	\$ 169,678.72	\$ 178,162.66	\$ 178,162.66	\$ 186,646.60
\$ 607,426.67	\$ 607,426.67	\$ 637,798.00	\$ 637,798.00	\$ 668,169.34
\$ 376,420.38	\$ 376,420.38	\$ 395,241.40	\$ 395,241.40	\$ 414,062.42
\$ 1,714,739.60	\$ 1,714,739.60	\$ 1,800,476.58	\$ 1,800,476.58	\$ 1,886,213.56
\$ 446,318.75	\$ 446,318.75	\$ 468,634.69	\$ 468,634.69	\$ 490,950.62
\$ 71,867.34	\$ 71,867.34	\$ 75,460.70	\$ 75,460.70	\$ 79,054.07
\$ 349,057.51	\$ 349,057.51	\$ 366,510.39	\$ 366,510.39	\$ 383,963.26
\$ 551,774.36	\$ 551,774.36	\$ 579,363.08	\$ 579,363.08	\$ 606,951.80
\$ 101,517.68	\$ 101,517.68	\$ 106,593.56	\$ 106,593.56	\$ 111,669.45
\$ 194,203.96	\$ 194,203.96	\$ 203,914.16	\$ 203,914.16	\$ 213,624.36
\$ 12,489,801.91	\$ 12,489,801.91	\$ 13,114,292.00	\$ 13,114,292.00	\$ 13,738,782.09
\$ 867,504.20	\$ 867,504.20	\$ 910,879.41	\$ 910,879.41	\$ 954,254.62
\$ 733,295.85	\$ 733,295.85	\$ 769,960.65	\$ 769,960.65	\$ 806,625.44
\$ 651,120.39	\$ 651,120.39	\$ 683,676.41	\$ 683,676.41	\$ 716,232.43
\$ 2,403,212.48	\$ 2,403,212.48	\$ 2,523,373.10	\$ 2,523,373.10	\$ 2,643,533.72
\$ 445,913.37	\$ 445,913.37	\$ 468,209.04	\$ 468,209.04	\$ 490,504.71
\$ 480,601.96	\$ 480,601.96	\$ 504,632.06	\$ 504,632.06	\$ 528,662.15
\$ 533,474.54	\$ 533,474.54	\$ 560,148.27	\$ 560,148.27	\$ 586,822.00
\$ 3,804,741.37	\$ 3,804,741.37	\$ 3,994,978.44	\$ 3,994,978.44	\$ 4,185,215.50
\$ 519,199.52	\$ 519,199.52	\$ 545,159.50	\$ 545,159.50	\$ 571,119.48
\$ 184,040.61	\$ 184,040.61	\$ 193,242.64	\$ 193,242.64	\$ 202,444.67
\$ 1,466,041.55	\$ 1,466,041.55	\$ 1,539,343.63	\$ 1,539,343.63	\$ 1,612,645.71
\$ 400,656.06	\$ 400,656.06	\$ 420,688.86	\$ 420,688.86	\$ 440,721.67
\$ 2,364,412.22	\$ 2,364,412.22	\$ 2,482,632.83	\$ 2,482,632.83	\$ 2,600,853.44
\$ 191,597.97	\$ 191,597.97	\$ 201,177.87	\$ 201,177.87	\$ 210,757.77
\$ 316,424.76	\$ 316,424.76	\$ 332,246.00	\$ 332,246.00	\$ 348,067.24
\$ 536,225.31	\$ 536,225.31	\$ 563,036.57	\$ 563,036.57	\$ 589,847.84
\$ 175,846.23	\$ 175,846.23	\$ 184,638.54	\$ 184,638.54	\$ 193,430.85
\$ 309,880.84	\$ 309,880.84	\$ 325,374.88	\$ 325,374.88	\$ 340,868.92
\$ 469,483.08	\$ 469,483.08	\$ 492,957.23	\$ 492,957.23	\$ 516,431.39
\$ 364,954.04	\$ 364,954.04	\$ 383,201.74	\$ 383,201.74	\$ 401,449.44
\$ 3,061,137.39	\$ 3,061,137.39	\$ 3,214,194.26	\$ 3,214,194.26	\$ 3,367,251.12
\$ 213,082.89	\$ 213,082.89	\$ 223,737.03	\$ 223,737.03	\$ 234,391.18
\$ 197,939.21	\$ 197,939.21	\$ 207,836.17	\$ 207,836.17	\$ 217,733.13
\$ 351,692.46	\$ 351,692.46	\$ 369,277.08	\$ 369,277.08	\$ 386,861.70
\$ 310,430.99	\$ 310,430.99	\$ 325,952.54	\$ 325,952.54	\$ 341,474.09
\$ 218,439.64	\$ 218,439.64	\$ 229,361.62	\$ 229,361.62	\$ 240,283.61
\$ 443,046.79	\$ 443,046.79	\$ 465,199.13	\$ 465,199.13	\$ 487,351.46
\$ 1,093,182.69	\$ 1,093,182.69	\$ 1,147,841.83	\$ 1,147,841.83	\$ 1,202,500.96



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Zorra Tp	Oxford Co	LT	8,058	-0.82%
Peel R	Peel R	UT	1,296,814	11.85%
Brampton C	Peel R	LT	523,911	20.77%
Caledon T	Peel R	LT	59,460	4.22%
Mississauga C	Peel R	LT	713,443	6.71%
Perth Co	Perth Co	UT	37,571	0.97%
North Perth T	Perth Co	LT	12,631	3.08%
Perth East Tp	Perth Co	LT	12,028	0.35%
Perth South Tp	Perth Co	LT	3,993	-3.36%
West Perth M	Perth Co	LT	8,919	0.91%
Peterborough Co	Peterborough Co	UT	54,870	-2.25%
Asphodel-Norwood Tp	Peterborough Co	LT	4,041	-4.85%
Cavan Monaghan Tp	Peterborough Co	LT	8,601	-2.57%
Douro-Dummer Tp	Peterborough Co	LT	6,805	-2.14%
Trent Lakes M	Peterborough Co	LT	5,105	-3.39%
Havelock-Belmont-Methuen Tp	Peterborough Co	LT	4,523	-2.46%
North Kawartha Tp	Peterborough Co	LT	2,289	-2.26%
Otonabee-South Monaghan Tp	Peterborough Co	LT	6,660	-2.23%
Selwyn Tp	Peterborough Co	LT	16,846	-1.06%
Prescott and Russell UCo	Prescott and Russell UCo	UT	85,381	6.48%
Alfred and Plantagenet Tp	Prescott and Russell UCo	LT	9,196	6.26%
Casselman V	Prescott and Russell UCo	LT	3,626	10.72%
Champlain Tp	Prescott and Russell UCo	LT	8,573	-1.27%
Clarence-Rockland C	Prescott and Russell UCo	LT	23,185	11.52%
East Hawkesbury Tp	Prescott and Russell UCo	LT	3,335	-0.98%
Hawkesbury T	Prescott and Russell UCo	LT	10,551	-2.93%
Russell Tp	Prescott and Russell UCo	LT	15,247	9.82%
The Nation M	Prescott and Russell UCo	LT	11,668	9.44%
Renfrew Co	Renfrew Co	UT	86,534	4.00%
Admaston/Bromley Tp	Renfrew Co	LT	2,844	4.71%
Arnprior T	Renfrew Co	LT	8,114	13.36%
Bonnechere Valley Tp	Renfrew Co	LT	3,763	2.67%
Brudenell, Lynoch and Raglan Tp	Renfrew Co	LT	1,658	10.75%
Deep River T	Renfrew Co	LT	4,193	-0.55%
Greater Madawaska Tp	Renfrew Co	LT	2,485	-9.67%
Head, Clara and Maria Tp	Renfrew Co	LT	235	3.07%
Horton Tp	Renfrew Co	LT	2,719	-3.00%
Killaloe, Hagarty and Richards Tp	Renfrew Co	LT	2,402	-5.80%
Laurentian Hills T	Renfrew Co	LT	2,811	0.79%
Laurentian Valley Tp	Renfrew Co	LT	9,657	4.23%
Madawaska Valley Tp	Renfrew Co	LT	4,282	-2.26%
McNab-Braeside Tp	Renfrew Co	LT	7,371	2.06%
North Algona-Wilberforce Tp	Renfrew Co	LT	2,873	1.16%
Petawawa T	Renfrew Co	LT	15,988	9.13%

2014	2015	2016	2017	2018
\$ 233,322.72	\$ 233,322.72	\$ 244,988.86	\$ 244,988.86	\$ 256,655.00
\$ 37,549,785.96	\$ 37,549,785.96	\$ 39,427,275.24	\$ 39,427,275.24	\$ 41,304,764.52
\$ 15,170,059.79	\$ 15,170,059.79	\$ 15,928,562.77	\$ 15,928,562.77	\$ 16,687,065.75
\$ 1,721,688.90	\$ 1,721,688.90	\$ 1,807,773.35	\$ 1,807,773.35	\$ 1,893,857.79
\$ 20,658,037.27	\$ 20,658,037.27	\$ 21,690,939.12	\$ 21,690,939.12	\$ 22,723,840.98
\$ 1,087,883.85	\$ 1,087,883.85	\$ 1,142,278.04	\$ 1,142,278.04	\$ 1,196,672.24
\$ 365,735.83	\$ 365,735.83	\$ 384,022.62	\$ 384,022.62	\$ 402,309.41
\$ 348,275.72	\$ 348,275.72	\$ 365,689.50	\$ 365,689.50	\$ 383,103.29
\$ 115,618.97	\$ 115,618.97	\$ 121,399.92	\$ 121,399.92	\$ 127,180.86
\$ 258,253.34	\$ 258,253.34	\$ 271,166.00	\$ 271,166.00	\$ 284,078.67
\$ 1,588,783.55	\$ 1,588,783.55	\$ 1,668,222.73	\$ 1,668,222.73	\$ 1,747,661.91
\$ 117,008.83	\$ 117,008.83	\$ 122,859.27	\$ 122,859.27	\$ 128,709.71
\$ 249,045.51	\$ 249,045.51	\$ 261,497.79	\$ 261,497.79	\$ 273,950.06
\$ 197,041.59	\$ 197,041.59	\$ 206,893.67	\$ 206,893.67	\$ 216,745.75
\$ 147,817.39	\$ 147,817.39	\$ 155,208.26	\$ 155,208.26	\$ 162,599.13
\$ 130,965.34	\$ 130,965.34	\$ 137,513.60	\$ 137,513.60	\$ 144,061.87
\$ 66,278.94	\$ 66,278.94	\$ 69,592.89	\$ 69,592.89	\$ 72,906.84
\$ 192,843.06	\$ 192,843.06	\$ 202,485.21	\$ 202,485.21	\$ 212,127.36
\$ 487,782.90	\$ 487,782.90	\$ 512,172.05	\$ 512,172.05	\$ 536,561.19
\$ 2,472,242.18	\$ 2,472,242.18	\$ 2,595,854.29	\$ 2,595,854.29	\$ 2,719,466.40
\$ 266,273.99	\$ 266,273.99	\$ 279,587.68	\$ 279,587.68	\$ 292,901.38
\$ 104,992.33	\$ 104,992.33	\$ 110,241.95	\$ 110,241.95	\$ 115,491.56
\$ 248,234.76	\$ 248,234.76	\$ 260,646.50	\$ 260,646.50	\$ 273,058.24
\$ 671,331.27	\$ 671,331.27	\$ 704,897.83	\$ 704,897.83	\$ 738,464.39
\$ 96,566.30	\$ 96,566.30	\$ 101,394.62	\$ 101,394.62	\$ 106,222.94
\$ 305,508.57	\$ 305,508.57	\$ 320,784.00	\$ 320,784.00	\$ 336,059.43
\$ 441,483.19	\$ 441,483.19	\$ 463,557.35	\$ 463,557.35	\$ 485,631.51
\$ 337,851.77	\$ 337,851.77	\$ 354,744.36	\$ 354,744.36	\$ 371,636.94
\$ 2,505,627.78	\$ 2,505,627.78	\$ 2,630,909.16	\$ 2,630,909.16	\$ 2,756,190.55
\$ 82,349.20	\$ 82,349.20	\$ 86,466.66	\$ 86,466.66	\$ 90,584.12
\$ 234,944.23	\$ 234,944.23	\$ 246,691.44	\$ 246,691.44	\$ 258,438.65
\$ 108,959.22	\$ 108,959.22	\$ 114,407.18	\$ 114,407.18	\$ 119,855.14
\$ 48,008.08	\$ 48,008.08	\$ 50,408.48	\$ 50,408.48	\$ 52,808.88
\$ 121,410.05	\$ 121,410.05	\$ 127,480.55	\$ 127,480.55	\$ 133,551.05
\$ 71,954.20	\$ 71,954.20	\$ 75,551.91	\$ 75,551.91	\$ 79,149.62
\$ 6,804.52	\$ 6,804.52	\$ 7,144.75	\$ 7,144.75	\$ 7,484.97
\$ 78,729.77	\$ 78,729.77	\$ 82,666.26	\$ 82,666.26	\$ 86,602.75
\$ 69,550.90	\$ 69,550.90	\$ 73,028.45	\$ 73,028.45	\$ 76,505.99
\$ 81,393.67	\$ 81,393.67	\$ 85,463.35	\$ 85,463.35	\$ 89,533.03
\$ 279,622.43	\$ 279,622.43	\$ 293,603.55	\$ 293,603.55	\$ 307,584.67
\$ 123,987.08	\$ 123,987.08	\$ 130,186.44	\$ 130,186.44	\$ 136,385.79
\$ 213,430.35	\$ 213,430.35	\$ 224,101.87	\$ 224,101.87	\$ 234,773.39
\$ 83,188.90	\$ 83,188.90	\$ 87,348.35	\$ 87,348.35	\$ 91,507.79
\$ 462,939.16	\$ 462,939.16	\$ 486,086.11	\$ 486,086.11	\$ 509,233.07



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Renfrew T	Renfrew Co	LT	8,218	4.74%
Whitewater Region Tp	Renfrew Co	LT	6,921	4.37%
<b>Simcoe Co</b>	<b>Simcoe Co</b>	<b>UT</b>	<b>277,262</b>	<b>5.81%</b>
Adjala-Tosorontio Tp	Simcoe Co	LT	10,603	-0.86%
Bradford-West Gwillimbury T	Simcoe Co	LT	28,077	16.80%
Clearview Tp	Simcoe Co	LT	13,734	-2.51%
Collingwood T	Simcoe Co	LT	19,241	11.28%
Essa Tp	Simcoe Co	LT	18,505	9.49%
Innisfil T	Simcoe Co	LT	32,727	4.98%
Midland T	Simcoe Co	LT	16,572	1.48%
New Tecumseth T	Simcoe Co	LT	30,234	9.14%
Oro-Medonte Tp	Simcoe Co	LT	20,078	0.23%
Penetanguishene T	Simcoe Co	LT	9,111	-2.60%
Ramara Tp	Simcoe Co	LT	9,275	-1.61%
Severn Tp	Simcoe Co	LT	12,377	2.88%
Springwater Tp	Simcoe Co	LT	18,223	4.39%
Tay Tp	Simcoe Co	LT	9,736	-0.12%
Tiny Tp	Simcoe Co	LT	11,232	4.44%
Wasaga Beach T	Simcoe Co	LT	17,537	16.69%
<b>Stormont, Dundas and Glengarry UCo</b>	<b>Stormont, Dundas and Glengarry UCo</b>	<b>UT</b>	<b>64,824</b>	<b>0.61%</b>
North Dundas Tp	Stormont, Dundas and Glengarry UCo	LT	11,225	1.17%
North Glengarry Tp	Stormont, Dundas and Glengarry UCo	LT	10,251	-3.61%
North Stormont Tp	Stormont, Dundas and Glengarry UCo	LT	6,775	0.09%
South Dundas Tp	Stormont, Dundas and Glengarry UCo	LT	10,794	2.46%
South Glengarry Tp	Stormont, Dundas and Glengarry UCo	LT	13,162	2.19%
South Stormont Tp	Stormont, Dundas and Glengarry UCo	LT	12,617	0.77%
<b>Waterloo R</b>	<b>Waterloo R</b>	<b>UT</b>	<b>507,096</b>	<b>6.06%</b>
Cambridge C	Waterloo R	LT	126,748	5.30%
Kitchener C	Waterloo R	LT	219,153	7.08%
North Dumfries Tp	Waterloo R	LT	9,334	2.99%
Waterloo C	Waterloo R	LT	98,780	1.34%
Wellesley Tp	Waterloo R	LT	10,713	9.44%
Wilmot Tp	Waterloo R	LT	19,223	12.43%
Woolwich Tp	Waterloo R	LT	23,145	17.74%
<b>Wellington Co</b>	<b>Wellington Co</b>	<b>UT</b>	<b>86,672</b>	<b>1.39%</b>
Centre Wellington Tp	Wellington Co	LT	26,693	2.47%
Erin T	Wellington Co	LT	10,770	-3.39%
Guelph/Eramosa Tp	Wellington Co	LT	12,380	2.60%
Mapleton Tp	Wellington Co	LT	9,989	1.40%
Minto T	Wellington Co	LT	8,334	-2.00%
Puslinch Tp	Wellington Co	LT	7,029	5.08%
Wellington North Tp	Wellington Co	LT	11,477	2.70%
<b>York R</b>	<b>York R</b>	<b>UT</b>	<b>1,032,249</b>	<b>15.68%</b>
Aurora T	York R	LT	53,203	11.70%

2014	2015	2016	2017	2018
\$ 237,955.59	\$ 237,955.59	\$ 249,853.37	\$ 249,853.37	\$ 261,751.15
\$ 200,400.42	\$ 200,400.42	\$ 210,420.44	\$ 210,420.44	\$ 220,440.46
\$ 8,028,235.93	\$ 8,028,235.93	\$ 8,429,647.73	\$ 8,429,647.73	\$ 8,831,059.52
\$ 307,014.25	\$ 307,014.25	\$ 322,364.96	\$ 322,364.96	\$ 337,715.68
\$ 812,981.15	\$ 812,981.15	\$ 853,630.21	\$ 853,630.21	\$ 894,279.27
\$ 397,673.65	\$ 397,673.65	\$ 417,557.34	\$ 417,557.34	\$ 437,441.02
\$ 557,131.12	\$ 557,131.12	\$ 584,987.67	\$ 584,987.67	\$ 612,844.23
\$ 535,819.93	\$ 535,819.93	\$ 562,610.93	\$ 562,610.93	\$ 589,401.92
\$ 947,623.83	\$ 947,623.83	\$ 995,005.02	\$ 995,005.02	\$ 1,042,386.21
\$ 479,849.12	\$ 479,849.12	\$ 503,841.57	\$ 503,841.57	\$ 527,834.03
\$ 875,437.98	\$ 875,437.98	\$ 919,209.88	\$ 919,209.88	\$ 962,981.78
\$ 581,366.80	\$ 581,366.80	\$ 610,435.14	\$ 610,435.14	\$ 639,503.48
\$ 263,812.77	\$ 263,812.77	\$ 277,003.41	\$ 277,003.41	\$ 290,194.05
\$ 268,561.46	\$ 268,561.46	\$ 281,989.54	\$ 281,989.54	\$ 295,417.61
\$ 358,381.16	\$ 358,381.16	\$ 376,300.21	\$ 376,300.21	\$ 394,219.27
\$ 527,654.51	\$ 527,654.51	\$ 554,037.23	\$ 554,037.23	\$ 580,419.96
\$ 281,909.91	\$ 281,909.91	\$ 296,005.40	\$ 296,005.40	\$ 310,100.90
\$ 325,227.21	\$ 325,227.21	\$ 341,488.57	\$ 341,488.57	\$ 357,749.93
\$ 507,791.09	\$ 507,791.09	\$ 533,180.65	\$ 533,180.65	\$ 558,570.20
\$ 1,877,005.74	\$ 1,877,005.74	\$ 1,970,856.03	\$ 1,970,856.03	\$ 2,064,706.32
\$ 325,024.52	\$ 325,024.52	\$ 341,275.75	\$ 341,275.75	\$ 357,526.97
\$ 296,821.95	\$ 296,821.95	\$ 311,663.04	\$ 311,663.04	\$ 326,504.14
\$ 196,172.93	\$ 196,172.93	\$ 205,981.57	\$ 205,981.57	\$ 215,790.22
\$ 312,544.74	\$ 312,544.74	\$ 328,171.97	\$ 328,171.97	\$ 343,799.21
\$ 381,111.16	\$ 381,111.16	\$ 400,166.71	\$ 400,166.71	\$ 419,222.27
\$ 365,330.46	\$ 365,330.46	\$ 383,596.98	\$ 383,596.98	\$ 401,863.50
\$ 14,683,174.50	\$ 14,683,174.50	\$ 15,417,333.22	\$ 15,417,333.22	\$ 16,151,491.94
\$ 3,670,040.79	\$ 3,670,040.79	\$ 3,853,542.82	\$ 3,853,542.82	\$ 4,037,044.86
\$ 6,345,665.79	\$ 6,345,665.79	\$ 6,662,949.08	\$ 6,662,949.08	\$ 6,980,232.37
\$ 270,269.83	\$ 270,269.83	\$ 283,783.32	\$ 283,783.32	\$ 297,296.82
\$ 2,860,215.77	\$ 2,860,215.77	\$ 3,003,226.56	\$ 3,003,226.56	\$ 3,146,237.35
\$ 310,199.35	\$ 310,199.35	\$ 325,709.32	\$ 325,709.32	\$ 341,219.28
\$ 556,609.92	\$ 556,609.92	\$ 584,440.41	\$ 584,440.41	\$ 612,270.91
\$ 670,173.05	\$ 670,173.05	\$ 703,681.70	\$ 703,681.70	\$ 737,190.36
\$ 2,509,623.62	\$ 2,509,623.62	\$ 2,635,104.80	\$ 2,635,104.80	\$ 2,760,585.98
\$ 772,906.86	\$ 772,906.86	\$ 811,552.20	\$ 811,552.20	\$ 850,197.55
\$ 311,849.81	\$ 311,849.81	\$ 327,442.30	\$ 327,442.30	\$ 343,034.79
\$ 358,468.02	\$ 358,468.02	\$ 376,391.42	\$ 376,391.42	\$ 394,314.82
\$ 289,235.63	\$ 289,235.63	\$ 303,697.41	\$ 303,697.41	\$ 318,159.19
\$ 241,314.42	\$ 241,314.42	\$ 253,380.14	\$ 253,380.14	\$ 265,445.86
\$ 203,527.60	\$ 203,527.60	\$ 213,703.98	\$ 213,703.98	\$ 223,880.36
\$ 332,321.28	\$ 332,321.28	\$ 348,937.35	\$ 348,937.35	\$ 365,553.41
\$ 29,889,196.91	\$ 29,889,196.91	\$ 31,383,656.75	\$ 31,383,656.75	\$ 32,878,116.58
\$ 1,540,514.88	\$ 1,540,514.88	\$ 1,617,540.62	\$ 1,617,540.62	\$ 1,694,566.37



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
East Gwillimbury T	York R	LT	22,473	6.66%
Georgina T	York R	LT	43,517	2.77%
King Tp	York R	LT	19,899	2.11%
Markham C	York R	LT	301,709	15.34%
Newmarket T	York R	LT	79,978	7.65%
Richmond Hill T	York R	LT	185,541	14.04%
Vaughan C	York R	LT	288,301	20.70%
Whitchurch - Stouffville T	York R	LT	37,628	54.28%
Alberton Tp		ST	864	-9.81%
Armour Tp		ST	1,372	9.85%
Armstrong Tp		ST	1,216	5.28%
Assignack Tp		ST	960	5.03%
Atikokan Tp		ST	2,787	-15.37%
Baldwin Tp		ST	551	-0.54%
Barrie C		ST	136,063	5.61%
Belleville C		ST	49,454	1.30%
Billings Tp		ST	506	-6.12%
Black River - Matheson Tp		ST	2,410	-7.98%
Blind River T		ST	3,549	-6.11%
Bonfield Tp		ST	2,016	1.77%
Brant County C		ST	35,638	3.55%
Brantford C		ST	93,650	3.83%
Brethour Tp		ST	129	10.26%
Brockville C		ST	21,870	-0.40%
Bruce Mines T		ST	566	-3.08%
Burk's Falls V		ST	967	8.29%
Burpee and Mills Tp		ST	308	-6.38%
Callander M		ST	3,864	18.93%
Calvin Tp		ST	568	-6.58%
Carling Tp		ST	1,248	11.13%
Casey Tp		ST	374	-2.86%
Central Manitoulin Tp		ST	1,958	0.72%
Chamberlain Tp		ST	297	-7.76%
Chapleau Tp		ST	2,116	-10.11%
Chapple Tp		ST	741	-13.43%
Charlton/Dack M		ST	671	9.46%
Chatham-Kent M		ST	103,671	-4.17%
Chisholm Tp		ST	1,263	-4.17%
Cobalt T		ST	1,133	-7.43%
Cochrane T		ST	5,340	-2.68%
Coleman Tp		ST	597	10.56%
Conmee Tp		ST	764	3.24%
Cornwall C		ST	46,340	0.82%
Dawson Tp		ST	563	-9.19%

	2014	2015	2016	2017	2018
\$	650,715.01	\$ 650,715.01	\$ 683,250.76	\$ 683,250.76	\$ 715,786.51
\$	1,260,052.74	\$ 1,260,052.74	\$ 1,323,055.38	\$ 1,323,055.38	\$ 1,386,058.01
\$	576,183.78	\$ 576,183.78	\$ 604,992.97	\$ 604,992.97	\$ 633,802.16
\$	8,736,108.93	\$ 8,736,108.93	\$ 9,172,914.38	\$ 9,172,914.38	\$ 9,609,719.82
\$	2,315,796.08	\$ 2,315,796.08	\$ 2,431,585.89	\$ 2,431,585.89	\$ 2,547,375.69
\$	5,372,416.43	\$ 5,372,416.43	\$ 5,641,037.25	\$ 5,641,037.25	\$ 5,909,658.07
\$	8,347,874.75	\$ 8,347,874.75	\$ 8,765,268.48	\$ 8,765,268.48	\$ 9,182,662.21
\$	1,089,534.31	\$ 1,089,534.31	\$ 1,144,011.02	\$ 1,144,011.02	\$ 1,198,487.74
\$	50,034.96	\$ 50,034.96	\$ 52,536.70	\$ 52,536.70	\$ 55,038.45
\$	79,453.66	\$ 79,453.66	\$ 83,426.34	\$ 83,426.34	\$ 87,399.02
\$	70,419.57	\$ 70,419.57	\$ 73,940.54	\$ 73,940.54	\$ 77,461.52
\$	55,594.39	\$ 55,594.39	\$ 58,374.11	\$ 58,374.11	\$ 61,153.83
\$	161,397.48	\$ 161,397.48	\$ 169,467.35	\$ 169,467.35	\$ 177,537.22
\$	31,908.87	\$ 31,908.87	\$ 33,504.31	\$ 33,504.31	\$ 35,099.75
\$	7,879,520.93	\$ 7,879,520.93	\$ 8,273,496.97	\$ 8,273,496.97	\$ 8,667,473.01
\$	2,863,922.07	\$ 2,863,922.07	\$ 3,007,118.17	\$ 3,007,118.17	\$ 3,150,314.27
\$	29,302.88	\$ 29,302.88	\$ 30,768.02	\$ 30,768.02	\$ 32,233.17
\$	139,565.09	\$ 139,565.09	\$ 146,543.35	\$ 146,543.35	\$ 153,521.60
\$	205,525.53	\$ 205,525.53	\$ 215,801.80	\$ 215,801.80	\$ 226,078.08
\$	116,748.23	\$ 116,748.23	\$ 122,585.64	\$ 122,585.64	\$ 128,423.05
\$	2,063,826.07	\$ 2,063,826.07	\$ 2,167,017.38	\$ 2,167,017.38	\$ 2,270,208.68
\$	5,423,349.00	\$ 5,423,349.00	\$ 5,694,516.45	\$ 5,694,516.45	\$ 5,965,683.90
\$	7,470.50	\$ 7,470.50	\$ 7,844.02	\$ 7,844.02	\$ 8,217.55
\$	1,266,509.80	\$ 1,266,509.80	\$ 1,329,835.29	\$ 1,329,835.29	\$ 1,393,160.78
\$	32,777.53	\$ 32,777.53	\$ 34,416.40	\$ 34,416.40	\$ 36,055.28
\$	55,999.77	\$ 55,999.77	\$ 58,799.76	\$ 58,799.76	\$ 61,599.75
\$	17,836.53	\$ 17,836.53	\$ 18,728.36	\$ 18,728.36	\$ 19,620.19
\$	223,767.44	\$ 223,767.44	\$ 234,955.81	\$ 234,955.81	\$ 246,144.18
\$	32,893.35	\$ 32,893.35	\$ 34,538.02	\$ 34,538.02	\$ 36,182.68
\$	72,272.71	\$ 72,272.71	\$ 75,886.35	\$ 75,886.35	\$ 79,499.98
\$	21,658.65	\$ 21,658.65	\$ 22,741.58	\$ 22,741.58	\$ 23,824.51
\$	113,389.40	\$ 113,389.40	\$ 119,058.87	\$ 119,058.87	\$ 124,728.34
\$	17,199.52	\$ 17,199.52	\$ 18,059.49	\$ 18,059.49	\$ 18,919.47
\$	122,539.31	\$ 122,539.31	\$ 128,666.28	\$ 128,666.28	\$ 134,793.24
\$	42,911.92	\$ 42,911.92	\$ 45,057.52	\$ 45,057.52	\$ 47,203.12
\$	38,858.17	\$ 38,858.17	\$ 40,801.07	\$ 40,801.07	\$ 42,743.98
\$	6,003,673.40	\$ 6,003,673.40	\$ 6,303,857.07	\$ 6,303,857.07	\$ 6,604,040.74
\$	73,141.38	\$ 73,141.38	\$ 76,798.44	\$ 76,798.44	\$ 80,455.51
\$	65,612.97	\$ 65,612.97	\$ 68,893.62	\$ 68,893.62	\$ 72,174.26
\$	309,243.82	\$ 309,243.82	\$ 324,706.01	\$ 324,706.01	\$ 340,168.20
\$	34,572.76	\$ 34,572.76	\$ 36,301.40	\$ 36,301.40	\$ 38,030.04
\$	44,243.87	\$ 44,243.87	\$ 46,456.07	\$ 46,456.07	\$ 48,668.26
\$	2,683,587.75	\$ 2,683,587.75	\$ 2,817,767.13	\$ 2,817,767.13	\$ 2,951,946.52
\$	32,603.80	\$ 32,603.80	\$ 34,233.99	\$ 34,233.99	\$ 35,864.18



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Dorion Tp		ST	338	-10.82%
Dryden C		ST	7,617	-7.05%
Dubreuilville Tp		ST	635	-17.85%
Ear Falls Tp		ST	1,026	-11.01%
East Ferris Tp		ST	4,766	12.72%
Elliot Lake C		ST	11,348	-1.74%
Emo Tp		ST	1,252	-4.06%
Englehart T		ST	1,519	1.67%
Espanola T		ST	5,364	0.94%
Evanturel Tp		ST	452	-4.44%
Fauquier-Strickland Tp		ST	530	-6.69%
Fort Frances T		ST	7,952	-1.86%
French River M		ST	2,442	-8.16%
Gananoque ST		ST	5,194	-1.72%
Gauthier Tp		ST	123	-7.52%
Gillies Tp		ST	473	-13.05%
Gordon/Barrie Island M		ST	526	14.60%
Gore Bay T		ST	850	-8.01%
Greater Sudbury C		ST	160,274	1.53%
Greenstone M		ST	4,724	-3.32%
Guelph C		ST	121,688	5.87%
Haldimand County		ST	44,876	-0.74%
Hamilton C		ST	519,949	3.05%
Harley Tp		ST	539	-2.18%
Harris Tp		ST	523	2.15%
Hearst T		ST	5,090	-9.43%
Hilliard Tp		ST	204	-8.11%
Hilton Beach V		ST	145	-15.70%
Hilton Tp		ST	261	7.41%
Hornepayne Tp		ST	1,050	-13.15%
Hudson Tp		ST	476	4.62%
Huron Shores M		ST	1,723	1.59%
Ignace Tp		ST	1,202	-16.00%
Iroquois Falls T		ST	4,595	-2.83%
James Tp		ST	424	2.42%
Jocelyn Tp		ST	237	-14.44%
Johnson Tp		ST	750	6.99%
Joly Tp		ST	284	1.43%
Kapuskasing T		ST	8,196	-3.68%
Kawartha Lakes C		ST	73,214	-1.81%
Kearney T		ST	841	5.39%
Kenora C		ST	15,348	1.13%
Kerns Tp		ST	359	10.46%
Killarney M		ST	505	10.02%

2014	2015	2016	2017	2018
\$ 19,573.86	\$ 19,573.86	\$ 20,552.55	\$ 20,552.55	\$ 21,531.25
\$ 441,106.77	\$ 441,106.77	\$ 463,162.11	\$ 463,162.11	\$ 485,217.45
\$ 36,773.38	\$ 36,773.38	\$ 38,612.04	\$ 38,612.04	\$ 40,450.71
\$ 59,416.51	\$ 59,416.51	\$ 62,387.33	\$ 62,387.33	\$ 65,358.16
\$ 276,003.00	\$ 276,003.00	\$ 289,803.15	\$ 289,803.15	\$ 303,603.30
\$ 657,172.07	\$ 657,172.07	\$ 690,030.67	\$ 690,030.67	\$ 722,889.28
\$ 72,504.36	\$ 72,504.36	\$ 76,129.57	\$ 76,129.57	\$ 79,754.79
\$ 87,966.55	\$ 87,966.55	\$ 92,364.87	\$ 92,364.87	\$ 96,763.20
\$ 310,633.68	\$ 310,633.68	\$ 326,165.36	\$ 326,165.36	\$ 341,697.05
\$ 26,175.69	\$ 26,175.69	\$ 27,484.48	\$ 27,484.48	\$ 28,793.26
\$ 30,692.74	\$ 30,692.74	\$ 32,227.38	\$ 32,227.38	\$ 33,762.01
\$ 460,506.90	\$ 460,506.90	\$ 483,532.25	\$ 483,532.25	\$ 506,557.59
\$ 141,418.24	\$ 141,418.24	\$ 148,489.15	\$ 148,489.15	\$ 155,560.06
\$ 300,788.84	\$ 300,788.84	\$ 315,828.28	\$ 315,828.28	\$ 330,867.72
\$ 7,123.03	\$ 7,123.03	\$ 7,479.18	\$ 7,479.18	\$ 7,835.33
\$ 27,391.82	\$ 27,391.82	\$ 28,761.41	\$ 28,761.41	\$ 30,131.00
\$ 30,461.10	\$ 30,461.10	\$ 31,984.15	\$ 31,984.15	\$ 33,507.20
\$ 49,224.20	\$ 49,224.20	\$ 51,685.41	\$ 51,685.41	\$ 54,146.62
\$ 9,281,599.97	\$ 9,281,599.97	\$ 9,745,679.97	\$ 9,745,679.97	\$ 10,209,759.96
\$ 273,570.75	\$ 273,570.75	\$ 287,249.29	\$ 287,249.29	\$ 300,927.82
\$ 7,047,052.78	\$ 7,047,052.78	\$ 7,399,405.42	\$ 7,399,405.42	\$ 7,751,758.05
\$ 2,598,806.30	\$ 2,598,806.30	\$ 2,728,746.61	\$ 2,728,746.61	\$ 2,858,686.92
\$ 30,110,676.87	\$ 30,110,676.87	\$ 31,616,210.70	\$ 31,616,210.70	\$ 33,121,744.53
\$ 31,213.94	\$ 31,213.94	\$ 32,774.63	\$ 32,774.63	\$ 34,335.33
\$ 30,287.36	\$ 30,287.36	\$ 31,801.73	\$ 31,801.73	\$ 33,316.10
\$ 294,766.11	\$ 294,766.11	\$ 309,504.42	\$ 309,504.42	\$ 324,242.72
\$ 11,813.81	\$ 11,813.81	\$ 12,404.50	\$ 12,404.50	\$ 12,995.19
\$ 8,397.07	\$ 8,397.07	\$ 8,816.92	\$ 8,816.92	\$ 9,236.78
\$ 15,114.73	\$ 15,114.73	\$ 15,870.46	\$ 15,870.46	\$ 16,626.20
\$ 60,806.37	\$ 60,806.37	\$ 63,846.69	\$ 63,846.69	\$ 66,887.01
\$ 27,565.55	\$ 27,565.55	\$ 28,943.83	\$ 28,943.83	\$ 30,322.11
\$ 99,780.36	\$ 99,780.36	\$ 104,769.37	\$ 104,769.37	\$ 109,758.39
\$ 69,608.81	\$ 69,608.81	\$ 73,089.26	\$ 73,089.26	\$ 76,569.70
\$ 266,100.25	\$ 266,100.25	\$ 279,405.27	\$ 279,405.27	\$ 292,710.28
\$ 24,554.19	\$ 24,554.19	\$ 25,781.90	\$ 25,781.90	\$ 27,009.61
\$ 13,724.87	\$ 13,724.87	\$ 14,411.11	\$ 14,411.11	\$ 15,097.35
\$ 43,433.12	\$ 43,433.12	\$ 45,604.78	\$ 45,604.78	\$ 47,776.43
\$ 16,446.68	\$ 16,446.68	\$ 17,269.01	\$ 17,269.01	\$ 18,091.34
\$ 474,637.14	\$ 474,637.14	\$ 498,369.00	\$ 498,369.00	\$ 522,100.86
\$ 4,239,883.33	\$ 4,239,883.33	\$ 4,451,877.49	\$ 4,451,877.49	\$ 4,663,871.66
\$ 48,703.01	\$ 48,703.01	\$ 51,138.16	\$ 51,138.16	\$ 53,573.31
\$ 888,815.38	\$ 888,815.38	\$ 933,256.15	\$ 933,256.15	\$ 977,696.92
\$ 20,789.99	\$ 20,789.99	\$ 21,829.49	\$ 21,829.49	\$ 22,868.99
\$ 29,244.97	\$ 29,244.97	\$ 30,707.22	\$ 30,707.22	\$ 32,169.46



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Kingston C		ST	123,363	5.25%
Kirkland Lake T		ST	8,493	2.97%
La Vallee Tp		ST	988	-7.40%
Laird Tp		ST	1,057	-1.95%
Lake of The Woods Tp		ST	296	-8.36%
Larder Lake Tp		ST	684	-6.94%
Latchford T		ST	387	-0.77%
London C		ST	366,151	3.90%
Macdonald Meredith et al Tp		ST	1,464	-5.55%
Machar Tp		ST	923	6.58%
Machin Tp		ST	935	-4.40%
Magnetawan M		ST	1,454	-9.69%
Manitouwadge Tp		ST	2,105	-8.48%
Marathon T		ST	3,353	-13.20%
Markstay-Warren M		ST	2,297	-7.19%
Matachewan Tp		ST	409	8.31%
Mattawa T		ST	2,023	1.00%
Mattawan Tp		ST	162	10.20%
Mattice - Val Cote Tp		ST	686	-11.14%
McDougall Tp		ST	2,705	0.04%
McGarry Tp		ST	595	-11.72%
McKellar Tp		ST	1,144	5.93%
McMurrich-Monteith Tp		ST	779	-1.52%
Moonbeam Tp		ST	1,101	-15.18%
Moosonee T		ST	1,725	-14.01%
Morley Tp		ST	474	-3.66%
Nairn and Hyman Tp		ST	477	-3.25%
Neebing M		ST	1,986	-9.07%
Nipigon Tp		ST	1,631	-6.91%
Nipissing Tp		ST	1,704	3.78%
Norfolk County		ST	63,175	0.98%
North Bay C		ST	53,651	-0.58%
Northeastern Manitoulin & The Isl. T		ST	2,706	-0.18%
O'Connor Tp		ST	685	-4.86%
Oliver Paipoonge M		ST	5,732	-0.43%
Opasatika Tp		ST	214	-23.57%
Orillia C		ST	30,586	1.08%
Ottawa C		ST	883,391	8.77%
Papineau-Cameron Tp		ST	978	-7.56%
Parry Sound T		ST	6,191	6.41%
Pelee Tp		ST	171	-40.42%
Pembroke C		ST	14,360	3.09%
Perry Tp		ST	2,317	15.27%
Peterborough C		ST	78,698	4.37%

	2014	2015	2016	2017	2018
\$	7,144,053.42	\$ 7,144,053.42	\$ 7,501,256.09	\$ 7,501,256.09	\$ 7,858,458.75
\$	491,836.66	\$ 491,836.66	\$ 516,428.49	\$ 516,428.49	\$ 541,020.32
\$	57,215.90	\$ 57,215.90	\$ 60,076.69	\$ 60,076.69	\$ 62,937.49
\$	61,211.74	\$ 61,211.74	\$ 64,272.33	\$ 64,272.33	\$ 67,332.92
\$	17,141.61	\$ 17,141.61	\$ 17,998.69	\$ 17,998.69	\$ 18,855.77
\$	39,611.01	\$ 39,611.01	\$ 41,591.56	\$ 41,591.56	\$ 43,572.11
\$	22,411.49	\$ 22,411.49	\$ 23,532.06	\$ 23,532.06	\$ 24,652.64
\$	21,204,107.42	\$ 21,204,107.42	\$ 22,264,312.78	\$ 22,264,312.78	\$ 23,324,518.14
\$	84,781.45	\$ 84,781.45	\$ 89,020.52	\$ 89,020.52	\$ 93,259.60
\$	53,451.69	\$ 53,451.69	\$ 56,124.28	\$ 56,124.28	\$ 58,796.86
\$	54,146.62	\$ 54,146.62	\$ 56,853.96	\$ 56,853.96	\$ 59,561.29
\$	84,202.34	\$ 84,202.34	\$ 88,412.46	\$ 88,412.46	\$ 92,622.58
\$	121,902.29	\$ 121,902.29	\$ 127,997.41	\$ 127,997.41	\$ 134,092.52
\$	194,175.00	\$ 194,175.00	\$ 203,883.76	\$ 203,883.76	\$ 213,592.51
\$	133,021.17	\$ 133,021.17	\$ 139,672.23	\$ 139,672.23	\$ 146,323.29
\$	23,685.53	\$ 23,685.53	\$ 24,869.80	\$ 24,869.80	\$ 26,054.08
\$	117,153.60	\$ 117,153.60	\$ 123,011.28	\$ 123,011.28	\$ 128,868.96
\$	9,381.55	\$ 9,381.55	\$ 9,850.63	\$ 9,850.63	\$ 10,319.71
\$	39,726.83	\$ 39,726.83	\$ 41,713.17	\$ 41,713.17	\$ 43,699.51
\$	156,648.79	\$ 156,648.79	\$ 164,481.23	\$ 164,481.23	\$ 172,313.67
\$	34,456.94	\$ 34,456.94	\$ 36,179.79	\$ 36,179.79	\$ 37,902.64
\$	66,249.99	\$ 66,249.99	\$ 69,562.49	\$ 69,562.49	\$ 72,874.99
\$	45,112.53	\$ 45,112.53	\$ 47,368.16	\$ 47,368.16	\$ 49,623.79
\$	63,759.82	\$ 63,759.82	\$ 66,947.81	\$ 66,947.81	\$ 70,135.80
\$	99,896.18	\$ 99,896.18	\$ 104,890.99	\$ 104,890.99	\$ 109,885.80
\$	27,449.73	\$ 27,449.73	\$ 28,822.22	\$ 28,822.22	\$ 30,194.71
\$	27,623.46	\$ 27,623.46	\$ 29,004.64	\$ 29,004.64	\$ 30,385.81
\$	115,010.90	\$ 115,010.90	\$ 120,761.45	\$ 120,761.45	\$ 126,511.99
\$	94,452.56	\$ 94,452.56	\$ 99,175.19	\$ 99,175.19	\$ 103,897.82
\$	98,680.05	\$ 98,680.05	\$ 103,614.05	\$ 103,614.05	\$ 108,548.06
\$	3,658,516.53	\$ 3,658,516.53	\$ 3,841,442.36	\$ 3,841,442.36	\$ 4,024,368.18
\$	3,106,973.81	\$ 3,106,973.81	\$ 3,262,322.50	\$ 3,262,322.50	\$ 3,417,671.19
\$	156,706.70	\$ 156,706.70	\$ 164,542.03	\$ 164,542.03	\$ 172,377.37
\$	39,668.92	\$ 39,668.92	\$ 41,652.36	\$ 41,652.36	\$ 43,635.81
\$	331,944.86	\$ 331,944.86	\$ 348,542.11	\$ 348,542.11	\$ 365,139.35
\$	12,392.92	\$ 12,392.92	\$ 13,012.56	\$ 13,012.56	\$ 13,632.21
\$	1,771,260.57	\$ 1,771,260.57	\$ 1,859,823.60	\$ 1,859,823.60	\$ 1,948,386.63
\$	51,157,903.86	\$ 51,157,903.86	\$ 53,715,799.03	\$ 53,715,799.03	\$ 56,273,694.20
\$	56,636.79	\$ 56,636.79	\$ 59,468.63	\$ 59,468.63	\$ 62,300.47
\$	358,525.93	\$ 358,525.93	\$ 376,452.23	\$ 376,452.23	\$ 394,378.53
\$	9,902.75	\$ 9,902.75	\$ 10,397.89	\$ 10,397.89	\$ 10,893.03
\$	831,599.48	\$ 831,599.48	\$ 873,179.46	\$ 873,179.46	\$ 914,759.43
\$	134,179.39	\$ 134,179.39	\$ 140,888.36	\$ 140,888.36	\$ 147,597.33
\$	4,557,466.31	\$ 4,557,466.31	\$ 4,785,339.62	\$ 4,785,339.62	\$ 5,013,212.93



## Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
Pickle Lake Tp		ST	425	-11.27%
Plummer Additional Tp		ST	650	4.00%
Powassan M		ST	3,378	2.09%
Prescott ST		ST	4,284	2.49%
Prince Edward County C		ST	25,258	-0.93%
Prince Tp		ST	1,031	6.18%
Quinte West C		ST	43,086	0.91%
Rainy River T		ST	842	-7.37%
Red Lake M		ST	4,670	3.08%
Red Rock Tp		ST	942	-11.38%
Ryerson Tp		ST	634	-7.58%
Sables-Spanish Rivers Tp		ST	3,075	-5.00%
Sault Ste. Marie C		ST	75,141	0.26%
Schreiber Tp		ST	1,126	24.97%
Seguin Tp		ST	3,988	-6.74%
Shuniah Tp		ST	2,737	-6.04%
Sioux Lookout T		ST	5,037	-2.82%
Sioux Narrows-Nestor Falls Tp		ST	720	7.14%
Smiths Falls ST		ST	8,978	-2.02%
Smooth Rock Falls T		ST	1,376	-6.59%
South Algonquin Tp		ST	1,211	-3.35%
South River V		ST	1,049	-1.87%
Spanish T		ST	696	-4.40%
St. Joseph Tp		ST	1,201	6.38%
St. Marys ST		ST	6,655	0.57%
St. Thomas C		ST	37,905	4.97%
St.-Charles M		ST	1,282	10.61%
Stratford C		ST	30,886	1.21%
Strong Tp		ST	1,341	1.06%
Sundridge V		ST	985	4.56%
Tarbutt and Tarbutt Additional Tp		ST	396	2.06%
Tehkummah Tp		ST	406	6.28%
Temagami M		ST	840	-10.06%
Temiskaming Shores C		ST	10,400	-0.40%
Terrace Bay Tp		ST	1,471	-9.48%
The Archipelago Tp		ST	566	-1.74%
The North Shore Tp		ST	509	-7.29%
Thessalon T		ST	1,279	-2.52%
Thornloe V		ST	123	17.14%
Thunder Bay C		ST	108,359	-0.73%
Timmins C		ST	43,165	0.39%
Val Rita-Harty Tp		ST	817	4.47%
Wawa M		ST	2,975	-12.99%
West Nipissing M		ST	14,149	-7.15%

2014	2015	2016	2017	2018
\$ 24,612.10	\$ 24,612.10	\$ 25,842.71	\$ 25,842.71	\$ 27,073.31
\$ 37,642.04	\$ 37,642.04	\$ 39,524.14	\$ 39,524.14	\$ 41,406.24
\$ 195,622.78	\$ 195,622.78	\$ 205,403.91	\$ 205,403.91	\$ 215,185.05
\$ 248,089.99	\$ 248,089.99	\$ 260,494.48	\$ 260,494.48	\$ 272,898.98
\$ 1,462,711.68	\$ 1,462,711.68	\$ 1,535,847.27	\$ 1,535,847.27	\$ 1,608,982.85
\$ 59,706.06	\$ 59,706.06	\$ 62,691.37	\$ 62,691.37	\$ 65,676.67
\$ 2,495,145.92	\$ 2,495,145.92	\$ 2,619,903.21	\$ 2,619,903.21	\$ 2,744,660.51
\$ 48,760.92	\$ 48,760.92	\$ 51,198.96	\$ 51,198.96	\$ 53,637.01
\$ 270,443.56	\$ 270,443.56	\$ 283,965.74	\$ 283,965.74	\$ 297,487.92
\$ 54,552.00	\$ 54,552.00	\$ 57,279.60	\$ 57,279.60	\$ 60,007.20
\$ 36,715.46	\$ 36,715.46	\$ 38,551.24	\$ 38,551.24	\$ 40,387.01
\$ 178,075.79	\$ 178,075.79	\$ 186,979.58	\$ 186,979.58	\$ 195,883.37
\$ 4,351,477.49	\$ 4,351,477.49	\$ 4,569,051.37	\$ 4,569,051.37	\$ 4,786,625.24
\$ 65,207.59	\$ 65,207.59	\$ 68,467.97	\$ 68,467.97	\$ 71,728.35
\$ 230,948.38	\$ 230,948.38	\$ 242,495.80	\$ 242,495.80	\$ 254,043.22
\$ 158,501.94	\$ 158,501.94	\$ 166,427.03	\$ 166,427.03	\$ 174,352.13
\$ 291,696.84	\$ 291,696.84	\$ 306,281.68	\$ 306,281.68	\$ 320,866.52
\$ 41,695.80	\$ 41,695.80	\$ 43,780.59	\$ 43,780.59	\$ 45,865.38
\$ 519,923.41	\$ 519,923.41	\$ 545,919.58	\$ 545,919.58	\$ 571,915.75
\$ 79,685.30	\$ 79,685.30	\$ 83,669.56	\$ 83,669.56	\$ 87,653.83
\$ 70,130.01	\$ 70,130.01	\$ 73,636.51	\$ 73,636.51	\$ 77,143.01
\$ 60,748.46	\$ 60,748.46	\$ 63,785.88	\$ 63,785.88	\$ 66,823.30
\$ 40,305.94	\$ 40,305.94	\$ 42,321.23	\$ 42,321.23	\$ 44,336.53
\$ 69,550.90	\$ 69,550.90	\$ 73,028.45	\$ 73,028.45	\$ 76,505.99
\$ 385,396.56	\$ 385,396.56	\$ 404,666.39	\$ 404,666.39	\$ 423,936.21
\$ 2,195,109.92	\$ 2,195,109.92	\$ 2,304,865.41	\$ 2,304,865.41	\$ 2,414,620.91
\$ 74,241.68	\$ 74,241.68	\$ 77,953.77	\$ 77,953.77	\$ 81,665.85
\$ 1,788,633.82	\$ 1,788,633.82	\$ 1,878,065.51	\$ 1,878,065.51	\$ 1,967,497.20
\$ 77,658.42	\$ 77,658.42	\$ 81,541.34	\$ 81,541.34	\$ 85,424.26
\$ 57,042.17	\$ 57,042.17	\$ 59,894.27	\$ 59,894.27	\$ 62,746.38
\$ 22,932.69	\$ 22,932.69	\$ 24,079.32	\$ 24,079.32	\$ 25,225.96
\$ 23,511.80	\$ 23,511.80	\$ 24,687.39	\$ 24,687.39	\$ 25,862.98
\$ 48,645.10	\$ 48,645.10	\$ 51,077.35	\$ 51,077.35	\$ 53,509.60
\$ 602,272.61	\$ 602,272.61	\$ 632,386.24	\$ 632,386.24	\$ 662,499.87
\$ 85,186.83	\$ 85,186.83	\$ 89,446.17	\$ 89,446.17	\$ 93,705.51
\$ 32,777.53	\$ 32,777.53	\$ 34,416.40	\$ 34,416.40	\$ 36,055.28
\$ 29,476.61	\$ 29,476.61	\$ 30,950.44	\$ 30,950.44	\$ 32,424.27
\$ 74,067.95	\$ 74,067.95	\$ 77,771.35	\$ 77,771.35	\$ 81,474.74
\$ 7,123.03	\$ 7,123.03	\$ 7,479.18	\$ 7,479.18	\$ 7,835.33
\$ 6,275,159.36	\$ 6,275,159.36	\$ 6,588,917.33	\$ 6,588,917.33	\$ 6,902,675.29
\$ 2,499,720.87	\$ 2,499,720.87	\$ 2,624,706.91	\$ 2,624,706.91	\$ 2,749,692.96
\$ 47,313.15	\$ 47,313.15	\$ 49,678.80	\$ 49,678.80	\$ 52,044.46
\$ 172,284.71	\$ 172,284.71	\$ 180,898.95	\$ 180,898.95	\$ 189,513.18
\$ 819,380.30	\$ 819,380.30	\$ 860,349.31	\$ 860,349.31	\$ 901,318.33



**Estimated AMO Allocations Federal Gas Tax Fund (2014 to 2018)**

NAME	Upper Tier (if Applicable)		StatsCan Population - 2011	% Change
White River Tp		ST	607	5.51%
Whitestone M		ST	918	-27.82%
Windsor C		ST	210,891	-10.87%

2014	2015	2016	2017	2018
\$ 35,151.87	\$ 35,151.87	\$ 36,909.47	\$ 36,909.47	\$ 38,667.06
\$ 53,162.14	\$ 53,162.14	\$ 55,820.25	\$ 55,820.25	\$ 58,478.35
\$ 12,212,872.33	\$ 12,212,872.33	\$ 12,823,515.94	\$ 12,823,515.94	\$ 13,434,159.56
<u>\$ 587,901,108.07</u>	<u>\$ 587,901,108.07</u>	<u>\$ 617,296,163.23</u>	<u>\$ 617,296,163.23</u>	<u>\$ 646,691,218.38</u>

**10,151,834**

**Per Capita \$ 57.91 \$ 57.91 \$ 60.81 \$ 60.81 \$ 63.70**

## HURON EAST ADMINISTRATION

**TO:** Mayor MacLellan and Members of Council

**FROM:** Brad Knight, CAO/Clerk

**DATE:** March 15<sup>th</sup>, 2019

**SUBJECT:** 2018 Energy Report

**RECOMMENDATION:**

None, for information purposes only.

**BACKGROUND:**

Attached is a spreadsheet summary of our 2017-2018 energy consumption/costs for all of our Huron East facilities. Our records are maintained in a manner that allows us to compare costs between facilities based on costs per square foot.

The spreadsheet will indicate that our hydro costs in all facilities have generally declined. Under the 2017 Ontario Fair Hydro, residential hydro bills were reduced by 25% effective July 1<sup>st</sup>, 2017. Our electricity is purchased through an electricity retailer (LAS) so the rate reductions do not affect us directly but a global adjustment modifier applies to retail accounts. Effective July 1<sup>st</sup>, 2017 it was set at 3.29¢/kwh which increased to 4.44¢/kwh on May 1<sup>st</sup>, 2018 which will remain in place until April 30<sup>th</sup>, 2019. For our 2018 costs, it is important to be aware of two things.

1. The global adjustment modifier had been in place for a full 12 months (only 6 months in 2017).
2. Using a conservative annual consumption of 3 million kwh, and a conservative 3¢/kwh global modifier generates an annual savings of \$90,000 annually → for the last 7 months in 2018, the global modifier was 4.44¢/kwh.

In terms of savings, our five largest industrial hydro accounts are listed below.

	<u>2017 Consumption (kwh)</u>	<u>2017 Cost</u>	<u>2018 Consumption (kwh)</u>	<u>2018 Cost</u>	<u>Savings</u>
1. Seaforth Arena	548,748	\$90,178	546,000	\$80,065	\$10,113 (11%)
2. Seaforth Sewage Plant	447,840	79,282	427,320	61,051	18,231 (23%)
3. Brussels Arena	334,257	57,368	325,800	49,558	7,810 (14%)
4. Brussels Sewage Plant	266,911	39,927	280,493	29,895	10,032 25%)
5. Seaforth Well	218,942	34,400	262,080	29,605	4,795 (14%)

Natural gas pricing, although significantly lower than several years ago is not as stable in terms of overall pricing, mainly due to fluctuations in the application of carbon pricing.

In 2017 the LAS price decreased from 14.9¢/m<sup>3</sup> to 12.9¢/m<sup>3</sup>, a decrease of 2¢/m<sup>3</sup>, but this had been offset by a cap and trade cost of 3.3¢/m<sup>3</sup> applied to delivery charges. In essence our natural gas costs increased by 1.3¢/m<sup>3</sup> in 2017.

In 2018 LAS further reduced their natural gas price from 12.9¢/m<sup>3</sup> to 11.9¢/m<sup>3</sup>. The new Provincial government revoked the Cap and Trade program which eliminated 3.3¢/m<sup>3</sup> from natural gas bills on October 1<sup>st</sup>. The 1¢/m<sup>3</sup> decrease in the commodity cost and the removal of the cap and trade cost of 3.3¢/m<sup>3</sup> during the last quarter of 2018 should have reduced our natural gas costs at our facilities, but all of our facilities experienced an increase in consumption over 2017.

For 2019, a federal carbon tax will come into effect on April 1<sup>st</sup>, 2019 for Provinces without emissions pricing. The carbon tax on natural gas is 3.9¢/m<sup>3</sup>, effectively eliminating any savings that LAS provided on the commodity price. The information below on the impact of the federal carbon tax was in an LAS publication that was presented earlier to Council.

Federal Fuel Charge Rates					
Type	Unit (\$ per)	April 2019 (\$20/tonne)	April 2020 (\$30/tonne)	April 2021 (\$40/tonne)	April 2022 (\$50/tonne)
Marketable natural gas	m <sup>3</sup>	0.0391	0.0587	0.0783	0.0979
Gasoline	litre	0.0442	0.0663	0.0884	0.1105
Heavy fuel oil	litre	0.0637	0.0956	0.1275	0.1593
Light fuel oil	litre	0.0537	0.0805	0.1073	0.1341
Propane	litre	0.0310	0.0464	0.0619	0.0774

In comparison to 2018, our 2019 natural gas costs should be very close or slightly above 2018. Our electricity costs should remain comparable, unless the Province introduces significant changes in the pricing formula.

**Administration** – Hydro consumption and natural gas consumption were up by 12% and 40% respectively, but the decrease in hydro rates resulted in an overall reduction of energy costs from \$16,158 to \$13,050, a decrease of 19%.

**Fire** – Similar to the Town Hall, even though natural gas consumption increased at the Seaforth and Brussels Fire Halls, their net energy costs dropped because of the decline in hydro rates. The 2018 net energy costs for Seaforth were \$4,959 compared to \$5,731 in 2017 and for Brussels the costs were \$2,854 compared to \$3,177 in 2017.

It is interesting to compare our three fire halls in terms of heating costs per square foot. Brussels and Seaforth are heated with natural gas with relatively stable pricing. The Grey Firehall is heated with propane, and a review of our bills over the last 3 years demonstrates a significant increase in propane costs.

February, 2016 = 34¢/litre  
 February, 2017 - 49¢/litre  
 February 2018 - 58¢/litre

The costs to heat the Grey Firehall with propane amount to \$1.72 per square foot compared to the other two which range from 39¢ to 53¢ per square foot.

**Public Works** – In looking at the four public works buildings, there are differences in their operations.

- ❖ **Tuckersmith & Brussels** – natural gas tube heat, electric heat in office areas
- ❖ **Grey & McKillop** – propane tube heat, electric heat in offices. McKillop used on a seasonal basis

Similar to the other buildings, even though natural gas consumption increased at both the Tuckersmith and Brussels shops, the decrease in hydro rates was enough to reduce their 2018 overall energy costs. It is interesting to compare energy costs to all four facilities based on square footage.

	<b>Tuckersmith</b>	<b>McKillop</b>	<b>Grey</b>	<b>Brussels</b>
Electricity Costs (per sq. ft.)	\$0.41	\$ .58	\$ .36	\$ .54
Heating Costs (per sq. ft.)	<u>.43</u>	<u>1.13</u>	<u>1.20</u>	<u>.29</u>
	\$0.84	\$1.71	\$1.56	\$0.83
2017 Energy Costs (per sq. ft.)	.87	\$1.60	\$1.49	\$1.13
Increase/Decrease (per sq. ft.)	(.03)	.11	.07	(.30)

**Streetlighting** – Our streetlighting was all converted to LED at the end of 2015 and the 400,000 annual kwh savings is passed on directly to the properties assessed for streetlights. As the Finance Manager indicated in her budget documents, 9 streetlight systems have now completely paid for their LED conversions from their energy savings. These savings are continued to be passed through to property owners through reduced tax levies for this local improvement charge. The table below shows a comparison in the tax levies from 2013 to 2019. 2013 was well before a conversion to LED was considered.

	<b><u>2013</u></b>	<b><u>2018</u></b>	<b><u>Decrease in Levy</u></b>
Molesworth	\$950	\$800	\$(150)
Ethel	2,500	3,700	1,200
Cranbrook	1,700	3,000	1,300
Walton	2,300	1,000	(1,300)
Brussels	25,000	20,000	(5,000)
Dublin	500	500	--
St. Columban	1,200	1,200	--
Seaforth	45,000	30,000	(15,000)
Harpurhey	2,300	4,000	1,700
Egmondville	11,000	6,000	(5,000)
Vanastra	12,500	7,000	(5,500)
Brucefield	1,800	1,000	(800)
Kippen	<u>1,000</u>	<u>500</u>	<u>(500)</u>
	<b><u>\$107,750</u></b>	<b><u>\$78,700</u></b>	<b><u>\$29,050</u></b>

**Sewage Facilities** – Consumption at our sewage facilities generally experienced a slight decline in consumption to 2016 levels with the exception of Brussels Sewage Treatment Plant which increased slightly by 13,500 kwh (5%). It had been noted that in 2017 all sewage facilities had experienced an increase in consumption, most of which was contributed to abnormally wet conditions in 2017. Overall our sewage facilities consumed 1,038,000 kwh in 2018 compared to the 2017 consumption of \$1,068,000 in 2017, but the decline in hydro rates has created significant savings. The hydro costs for our facilities in 2018 was \$140,000 compared to \$185,000 in 2017, a decrease of 24%.

**Water Facilities** – Hydro consumption at our water facilities generally trended upwards, but that is likely reflective of weather conditions through the summer of 2018 compared to 2017. The increase in the Seaforth system was a little more pronounced (43,000 kwh or 20%), but the tower was off-line on a couple of occasions for inspections and the system was maintained under pressure. Even though overall consumption increased 68,000 kwh (11%) the decrease in hydro rates has resulted in cost savings for all systems and overall our costs decreased by \$22,000 or approximately 20%.

**Health Centres** – Both facilities are full and the energy consumption is relatively consistent, but similar to the Town Hall, natural gas consumption increased slightly. The net energy costs for the Seaforth facility decreased by \$5,000 or 25%. While the net energy costs for the Brussels facility only dropped marginally, it should be noted that HBDC occupied the 2<sup>nd</sup> floor in December, 2017. It is interesting to note the net energy cost for both buildings is \$1.24 per square foot (Brussels is a 2-storey building, both floors used in calculation).

**Recreation Centres** – Our three recreation centres consume approximately 30% of our electrical consumption and generally consume the same amount of electricity as our three sewage systems.

1. **Vanastra** – Hydro consumption was virtually unchanged at 122,000 kwh and the natural gas consumption of 56,913 m<sup>3</sup> was up by 2,200 m<sup>3</sup> in 2018 (4%). Net energy costs decreased by more than \$5,000 or 13%. The Committee is implementing some ventilation and dehumidification upgrades which may impact their energy costs.
2. **Seaforth** – The Seaforth arena with 546,000 kwh of electricity usage and more than 57,000 m<sup>3</sup> of natural gas is the largest individual user of both electricity and natural gas. Electricity consumption declined slightly, but natural gas consumption increased slightly. The overall energy costs declined by \$9,700 in 2018 or 10%.

It is interesting to note that the electricity consumption dropped in 2018, even though their ice season was 6 days longer. A floating head pressure system and compressor VFD was operational on February 13<sup>th</sup>, 2017. These upgrades appear to generate daily savings of between 300 to 350 kwh → this likely accounts for the savings over the full 2018 year with 6 additional days of ice time. During the month of August the daily electricity cost of the facility is \$108 for November it is \$384.

3. **Brussels** – In Brussels, the ice season was 14 days shorter, but the hydro consumption only dropped by 8,400 kwh. Natural gas consumption increased by 2,876 m<sup>3</sup> (14%). It should be noted however that we had leased this facility to the Huron-Bruce Returning Office for two months (May and June) and it was fully occupied for two months in the off-

season. The facility did experience a net decrease in energy costs of approximately \$7,200 or 11%.

The hydro consumption at the Brussels Pool at 11,400 kwh was virtually unchanged, but natural gas decreased from 6,536 m<sup>3</sup> to 1,176 m<sup>3</sup>. The weather in the summer of 2018 was certainly better than 2017, but this seems like a significant saving.

**Libraries** – Both libraries were similar to the Town Hall; natural gas consumption increased slightly but the cost of this was offset by hydro savings. Net energy costs for the Seaforth Library decreased by \$2,000 or 28%, while costs for the Brussels Library decreased by \$340 or 8%.

**Renewables and Energy Conservation Measures** – The Municipality has 8 MicroFit locations which generated just under 100,000 kwhs and provided \$65,000 to revenues to the Municipality. This revenue stream will be consistent until 2031 as our first two trackers went into production in 2011.

Council has developed a Solar Photovoltaic Reserve (policy attached) to dedicate net proceeds from our solar projects to a solar reserve. The solar reserve will be utilized to provide funding to energy efficiency upgrades in our facilities.

Council recognized the value of the consistent cash flow from these facilities and used this philosophy to “pay forward” two retrofits even though the solar reserve was not in a surplus position to provide immediate operating savings to two of our facilities. A summary of the reserve position is shown below.

2017	Opening Reserve Balance	\$ 2,734
2017	SDCC Floating Head Pressure/Condenser VFD	(23,055)
2017	BMG Ice Pad Lighting Upgrades	(24,000)
2017	Solar Operating Surplus	4,593
2018	Solar Operating Surplus	<u>25,203</u>
2018	Closing Reserve Balance	\$(14,525)

Although the solar reserve is in a deficit position of \$14,525, it has already funded two retrofit projects of \$47,000 and with a projected operating surplus of \$23,856 in 2019, this reserve will be in a surplus position going forward for the next 15 years. The Municipality is currently completing a number of assessments under the Small Business Lighting program and we may look to utilize this reserve to fund our share of any additional lighting upgrades in our recreation facilities

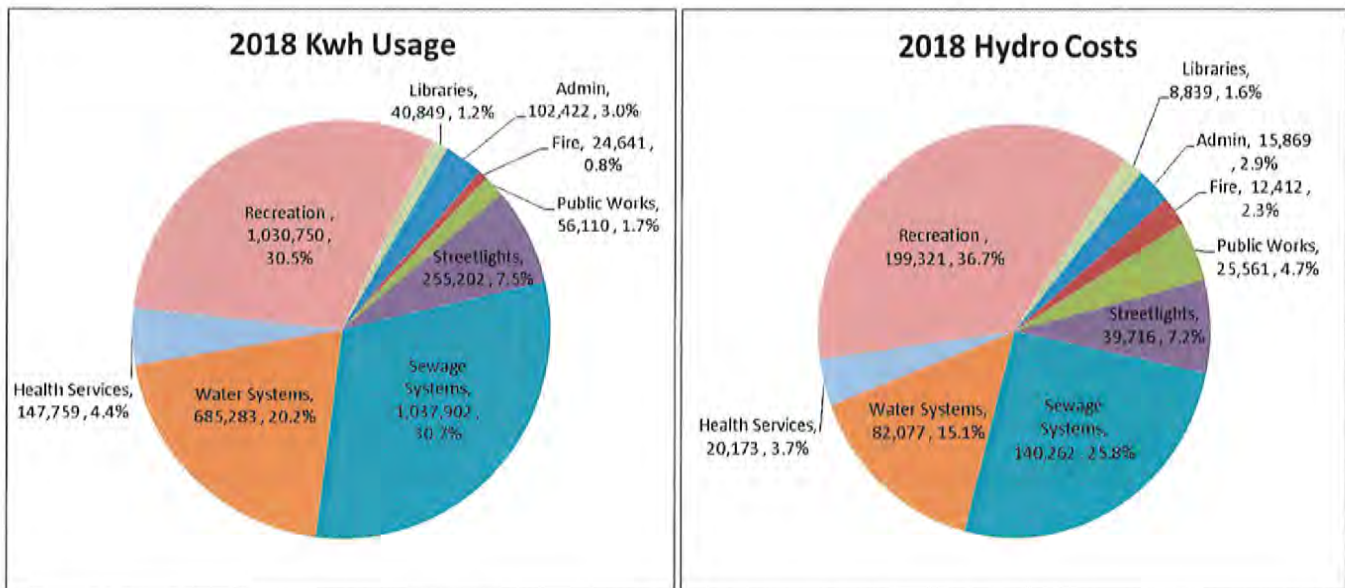
In July of this year, the Municipality will have to do a 5-year update of our Energy Conservation and Demand Management Plan. The Plan will provide a summary of energy conservation measures undertaken and proposed to be undertaken. The Municipality started tracking energy consumption in detail in 2007, and electricity consumption was consistently more than 4 million kwh annually (4.3 million kwh in 2010). Energy conservation measures have reduced this consumption to be consistently around 3.4 million kwh (consumption in 2018 declined to 3.38



million kwh from 3.4 million kwh in 2017).

The updated plan will speak to additional measures being considered by Council. While measures to upgrade lighting in our facilities to LED will achieve some savings, measures such as the new aeration blower systems at the Brussels and Vanastra sewage plants that were submitted for funding under the Municipal Greenhouse Challenge Fund (program has been discontinued) will have more significant impacts on overall consumption.

Two charts are shown below which demonstrate electrical consumption by service category and overall energy costs by category. Not surprisingly our consumption and overall costs are concentrated in the areas of water, wastewater and recreation and make up 81.4% of our electrical consumption and 77.6% of our energy costs. It is interesting to note though that these energy costs comprise 4.6% of our operating budget → in 2011 energy costs comprised 6.9% of our operating budget.



**OTHERS CONSULTED:**

**BUDGET IMPACTS:**

**SIGNATURE:**

  
Brad Knight, CAO/Clerk



## Municipality of Huron East – Policies & Procedures

### Solar Photovoltaic Reserve Policy

The Council of the Municipality of Huron East establish the following policy for the creation and use of funds from revenues generated from Huron East solar photovoltaic installations.

1. Annually, at the conclusion of each fiscal year, the Treasurer shall transfer any surplus/deficit from these facilities to the Solar Photovoltaic Reserve.
2. Annually, as part of the annual energy report to Council, a report shall be included indicating the activity of the Solar Photovoltaic Reserve during the previous fiscal year.
3. Energy efficiency upgrades and retrofits may be funded from the Solar Photovoltaic Reserve subject to the following:
  - i) projects must be pre-approved by Council
  - ii) projects must include details of projected energy savings
  - iii) projects must provide details of grant incentives, if any, that are available for energy conservation measures.
4. The Solar Photovoltaic Reserve may be used to acquire additional “green energy assets” subject to the approval of Council.
5. The Solar Photovoltaic Reserve will only be used to fund Huron East expenditures that would be funded from the general levy of the Municipality of Huron East.
6. The Solar Photovoltaic Reserve is projected to have a net accumulated surplus at the end of 2031 to decommission, if necessary, the solar photovoltaic facilities. To achieve this position, Council establishes the following with respect to expenditures from the Reserve:
  - i) \$300,000 may be allocated to energy efficiency projects or retrofits
  - ii) for expenditures beyond \$300,000 a financial forecast of the projected 2031 ending Reserve balance must be provided and approved by Council before any expenditure is authorized.
7. Council may from time to time consider amendments to the Policy but this Policy, unless extended by Council, shall expire on December 31<sup>st</sup>, 2031.

*(Approved by Council – August 9, 2016)*



## Summary of Facilities

	Hydro (2017)					Natural Gas (2017)		Retrofits			
	Festival Hydro	Hydro One	kwh	Demand	Power Factor <sup>1</sup>	Cost	m <sup>3</sup>	Cost	Company	Gross Cost	Net Cost
<b>Administration</b>											
▶ Seaforth Town Hall	19974-001 <sup>2</sup>		72,157			\$ 11,805	7,382	\$ 2,235	Enershare (\$3,667), Power Saver (\$872)	\$ 4,539	\$ 3,667
▶ McKillop Office		200051927101	20,341			\$ 4,353			Power Saver	\$ 491	\$ -
<b>Fire</b>											
▶ Seaforth Fire Hall	19933-001		14,221			\$ 2,481				\$ 5,808	\$ 4,050
▶ Grey Fire Hall		200019408859	3,066			\$ 922	propane 4,933	\$ 2,290	Save on Energy (2012) - lighting retrofits Power Saver	\$ 864	\$ -
▶ Brussels Fire Hall	18608-001		10,047			\$ 1,857	3,906	\$ 1,320	Enershare (\$387), Power Saver (\$1,046)	\$ 1,433	\$ 387
<b>Public Works</b>											
▶ Tuckersmith Shed		200004970916	17,395			\$ 3,741				\$ 3,641	
▶ McKillop Shed		200011608039	15,242			\$ 3,348	propane 7,408	\$ 4,385	Enershare (2003)-lighting retrofits	\$ 1,991	
▶ Grey Public Works		200099776793	11,869			\$ 2,642	propane 14,147	\$ 6,300	Enershare (\$5,146), Power Saver (\$917)	\$ 6,063	\$ 5,146
▶ Brussels Shed	18611-002		11,491			\$ 2,751	1,689	\$ 717	Enershare (2003)-lighting retrofits	\$ 936	
<b>Streetlights - Festival</b>	22222-001 <sup>3</sup>		194,495			\$ 36,080					
<b>Streetlights - Hydro One</b>		43990-10590 <sup>4</sup>	73,552			\$ 15,203					
<b>Sewage Systems</b>											
▶ Vanastra STP		200127486966	189,376	-	0.0%	\$ 36,974			Enershare (2003)-lighting retro, JP Enterprise(2009) capacitor	\$ 4,138	
▶ Seaforth STP		200092084693	447,840	57	96%	79,282			Enershare (2003)-lighting retrofits	\$ 1,550	
▶ Seaforth SPS	33163-001		127,407	669	81.1%	22,639			VRS Energy (2007)-capacitor installation	\$ 2,394	
▶ Brussels STP	33163-002		266,911			\$ 39,927			Enershare (\$585), Power Saver (\$2,112)	\$ 1,697	\$ 1,697
▶ Brussels SPS	33163-003		37,303			\$ 5,946					
<b>Water Systems</b>											
▶ Brucefield Pump House		200110966755	34,348			\$ 8,147					
▶ Vanastra Pump House		200090501573	75,920			\$ 16,962					
▶ Seaforth 30 Welsh St Well	33163-004		43,471			\$ 7,017	28	\$ 264	Enershare (2003)-lighting retrofits	\$ 984	
▶ Seaforth 40 Welsh St Well	33163-011		218,942			\$ 34,400					
▶ Seaforth Water Tower	33163-009		28,830			\$ 4,641					
▶ Brussels Turnberry Well	33163-006		12,144			\$ 2,214					
▶ Brussels Church Well	33163-005		203,797			\$ 30,706					
<b>Health Services</b>											
▶ Brussels Medical-Dental	18819-005		26,636			\$ 4,305	1,313	\$ 582	Power Saver	\$ 3,057	\$ 90
▶ Seaforth Health Centre	22222-004		114,897			\$ 17,296	11,393	\$ 3,319			
<b>Recreation</b>											
▶ Vanastra Pool & Daycare		200017033672	122,143			\$ 23,201	54,694	\$ 15,613	Enershare (\$7,180), Power Saver (\$350)	\$ 7,530	\$ 7,180
▶ Vanastra Ball Park and Foodbooth <sup>2</sup>		200058800458	34			\$ 666					

## Summary of Facilities

	Hydro (2017)						Natural Gas (2017)		Retrofits		
	Festival Hydro	Hydro One	kwh	Demand	Power Factor <sup>1</sup>	Cost	m <sup>3</sup>	Cost	Company	Gross Cost	Net Cost
▶ Seaforth Arena	20016-001		548,748	1,399	94.0%	\$ 90,178	53,722	\$ 15,302	Enershare (2003)-lighting retrofits VRS Energy (2008)-capacitor installation Save on Energy - new lights on ice pad/stands	\$ 10,170 \$ 4,462 \$ 28,517	\$ 21,800
▶ Seaforth Tennis Courts	20031-001		47			\$ 373					
▶ Ethel Community Centre			-			\$ -	oil - litres	- \$ -	Power Saver	\$ 713	\$ -
▶ Ethel Ball Park			-			\$ -					
▶ Cranbrook Com Centre			7,258			\$ 1,763			Power Saver	\$ 966	\$ -
▶ Moncrieff Com Centre			-			\$ -	Propane	- \$ -			
▶ Brussels MVCA Park	34988-001		4,589			\$ 1,063					
▶ Brussels Arena	18468-001		334,257	1,149	97.8%	\$ 57,368	20,252	\$ 5,589	Enershare (\$10,394), Power Saver (\$402) Somers (2006)-new ice pad lights VRS Energy (2008)-capacitor installation	\$ 11,336 \$ 11,640 \$ 3,590	\$ 10,934
▶ Brussels Fair Barns	18468-002		384			\$ 273					
▶ Brussels Pool	18751-001		11,436			\$ 1,586	6,536	\$ 1,976			
▶ Brussels Ball Park	22558-001 <sup>2</sup>		4,382			\$ 681					
▶ Winthrop Ball Park		200029983475	2,002			\$ 717		- \$ -			
▶ Walton Community Hall			5,913			\$ 1,427	Propane	1,055 \$ 633			
▶ Walton Ball Park		200117814248	7,106			\$ 1,538		- \$ -			
<b>Libraries</b>											
▶ Seaforth Library	19962-001		34,606			\$ 5,530	3,953	\$ 1,482	Power Saver	\$ 2,157	\$ 1,107
▶ Brussels Library	18758-001		11,951			\$ 2,127	6,640	\$ 2,040	Power Saver	\$ 927	\$ -
▶ Brussels Business & Cultural Centre	20040-002		37,233			\$ 5,993	15,294	\$ 4,186			
			<u>3,403,787</u>	-		<u>\$590,122</u>	<u>231,745</u>	<u>\$ 73,386</u>		<u>\$ 121,594</u>	<u>\$ 56,058</u>
							natural gas	204,202 \$ 59,779			
							propane	27,543 \$ 13,607			

### Micro FIT Revenues

▶ Brussels STP	31163-013		16,848			\$ 13,432
▶ Seaforth WTP (Twin)	31163-012		17,184			\$ 13,728
▶ Seaforth WTP (Single)	45629-001		14,911			\$ 11,894
▶ Brussels Business & Cultural Centre	20040-003		10,489			\$ 5,704
▶ Brussels PW Shed	18611-003		10,384			\$ 5,636
▶ Seaforth Fire Hall	19933-002		9,789			\$ 5,309
▶ Vanastra Recreation Centre		200014361627	17,764			\$ 6,146
▶ Seaforth Public Works			11,012			\$ 4,164
			<u>108,381</u>			<u>66,012</u>



## Summary of Facilities

	Hydro (2018)						Natural Gas (2018)			Retrofits	
	Festival Hydro	Hydro One	kwh	Demand	Power Factor <sup>1</sup>	Cost	m <sup>3</sup>	Cost	Company	Gross Cost	Net Cost
<b>Administration</b>											
▶ Seaforth Town Hall	19974-001 <sup>2</sup>		81,139			\$ 9,570	10,361	\$ 2,817	Enershare (\$3,667), Power Saver (\$872)	\$ 4,539	\$ 3,667
▶ McKillop Office		200051927101	21,283			\$ 3,480			Power Saver	\$ 491	\$ -
<b>Fire</b>											
▶ Seaforth Fire Hall	19933-001		11,300			\$ 1,553				\$ 5,808	\$ 4,050
▶ Grey Fire Hall		200019408859	3,372			\$ 819	propane 7,147	\$ 3,780	Save on Energy (2012) - lighting retrofits Power Saver	\$ 864	\$ -
▶ Brussels Fire Hall	18608-001		9,969			\$ 1,410	4,605	\$ 1,444	Enershare (\$387), Power Saver (\$1,046)	\$ 1,433	\$ 387
<b>Public Works</b>											
▶ Tuckersmith Shed		200004970916	15,780			\$ 2,657			Enershare (2003)-lighting retrofits	\$ 3,641	
▶ McKillop Shed		200011608039	16,787			\$ 2,818	propane 10,209	\$ 5,444	Enershare (2003)-lighting retrofits	\$ 1,991	
▶ Grey Public Works		200099776793	11,452			\$ 2,138	propane 15,196	\$ 7,174	Enershare (\$5,146), Power Saver (\$917)	\$ 6,063	\$ 5,146
▶ Brussels Shed	18611-002		12,091			\$ 1,647	2,441	\$ 896	Enershare (2003)-lighting retrofits	\$ 936	
<b>Streetlights - Festival</b>	Various		180,538			\$ 24,638					
<b>Streetlights - Hydro One</b>	Various		74,664			\$ 15,078					
<b>Sewage Systems</b>											
▶ Vanastra STP		200127486966	162,989			\$ 26,318			Enershare (2003)-lighting retro, JP Enterprise(2009) capacitor	\$ 4,138	
▶ Seaforth STP		200092084693	427,320	403	92%	61,051			Enershare (2003)-lighting retrofits	\$ 1,550	
▶ Seaforth SPS	33163-001		127,440	821	80.4%	18,438			VRS Energy (2007)-capacitor installation	\$ 2,394	
▶ Brussels STP	33163-002		280,493			\$ 29,895			Enershare (\$585), Power Saver (\$2,112)	\$ 1,697	\$ 1,697
▶ Brussels SPS	33163-003		39,660			\$ 4,559					
<b>Water Systems</b>											
▶ Brucefield Pump House		200110966755	39,986			\$ 6,269					
▶ Vanastra Pump House		200090501573	85,164			\$ 13,192					
▶ Seaforth 30 Welsh St Well	33163-004		48,100			\$ 5,486	36	\$ 266	Enershare (2003)-lighting retrofits	\$ 984	
▶ Seaforth 40 Welsh St Well	33163-011		262,080			\$ 29,605					
▶ Seaforth Water Tower	33163-009		29,299			\$ 3,446					
▶ Brussels Turnberry Well	33163-006		12,530			\$ 1,690					
▶ Brussels Church Well	33163-005		208,124			\$ 22,123					
<b>Health Services</b>											
▶ Brussels Medical-Dental	18819-005		37,675			\$ 4,187	1,382	\$ 587	Power Saver	\$ 3,057	\$ 90
▶ Seaforth Health Centre	22222-004		110,084			\$ 11,630	13,705	\$ 3,769			
<b>Recreation</b>											
▶ Vanastra Pool & Daycare		200017033672	122,316			\$ 18,132	56,913	\$ 15,562	Enershare (\$7,180), Power Saver (\$350)	\$ 7,530	\$ 7,180
▶ Vanastra Ball Park and Foodbooth <sup>2</sup>		200058800458	88			\$ 644					

## Summary of Facilities

	Hydro (2018)						Natural Gas (2018)		Retrofits		
	Festival Hydro	Hydro One	kwh	Demand	Power Factor <sup>1</sup>	Cost	m <sup>3</sup>	Cost	Company	Gross Cost	Net Cost
▶ Seaforth Arena	20016-001		546,000	1,390	95.0%	\$ 80,065	57,107	\$ 15,680	Enershare (2003)-lighting retrofits	\$ 10,170	
									VRS Energy (2008)-capacitor installation	\$ 4,462	
									Save on Energy - new lights on ice pad/stands	\$ 28,517	\$ 21,800
▶ Seaforth Tennis Courts	20031-001		125			\$ 380					
▶ Ethel Community Centre			-			\$ -	oil - litres	- \$ -	Power Saver	\$ 713	\$ -
▶ Ethel Ball Park			-			\$ -					
▶ Cranbrook Com Centre			4,886			\$ 1,050			Power Saver	\$ 966	\$ -
▶ Moncrieff Com Centre (Sold 2018)			-			\$ -	Propane	- \$ -			
▶ Brussels MVCA Park	34988-001		1,112			\$ 480					
▶ Brussels Arena	18468-001		325,800	904	95.8%	\$ 49,558	23,128	\$ 6,153	Enershare (\$10,394), Power Saver (\$402)	\$ 11,336	\$ 10,934
									Somers (2006)-new ice pad lights	\$ 11,640	
									VRS Energy (2008)-capacitor installation	\$ 3,590	
▶ Brussels Fair Barns	18468-002		522			\$ 256					
▶ Brussels Pool	18751-001		11,382			\$ 1,461	1,116	\$ 504			
▶ Brussels Ball Park	22558-001 <sup>2</sup>		4,497			\$ 611					
▶ Winthrop Ball Park		200029983475	1,741			\$ 5,578		- \$ -			
▶ Walton Community Hall			5,469			\$ 1,161	Propane	1,007 \$ 714			
▶ Walton Ball Park		200117814248	6,812			\$ 1,332		- \$ -			
<b>Libraries</b>											
▶ Seaforth Library	19962-001		28,174			\$ 3,318	5,820	\$ 1,690	Power Saver	\$ 2,157	\$ 1,107
▶ Brussels Library	18758-001		12,675			\$ 1,689	7,445	\$ 2,142	Power Saver	\$ 927	\$ -
▶ Brussels Business & Cultural Centre (Sold 2017)	20040-002		-			\$ -		- \$ -			
			<u>3,380,917</u>	<u>3,518</u>		<u>\$469,414</u>	<u>240,391</u>	<u>\$ 74,815</u>		<u>\$ 121,594</u>	<u>\$ 56,058</u>
							natural gas	206,832 \$ 57,704			
							propane	33,559 \$ 17,112			

### Micro FIT Revenues

▶ Brussels STP	31163-013		17,682			\$ 14,133
▶ Seaforth WTP (Twin)	31163-012		18,322			\$ 14,631
▶ Seaforth WTP (Single)	45629-001		15,486			\$ 12,360
▶ Brussels Business & Cultural Centre	20040-003		5,100			\$ 2,746
▶ Brussels PW Shed	18611-003		10,519			\$ 5,710
▶ Seaforth Fire Hall	19933-002		10,076			\$ 5,472
▶ Vanastra Recreation Centre		200014361627	10,750			\$ 5,902
▶ Seaforth Public Works	48602-001		11,085			\$ 4,197
			<u>99,020</u>			<u>65,151</u>

**HURON EAST  
ADMINISTRATION**

**TO:** Chair MacLellan and the Water & Sewer Committee

**FROM:** Brad Knight, CAO/Clerk

**DATE:** March 29<sup>th</sup>, 2019

**SUBJECT:** Expired deadlines for Engineer's Reports

---

**RECOMMENDATION:**

That Council consider resolutions to extend the timeline for the filing of Engineer's Reports on specific municipal drains.

**BACKGROUND:**

Matt Haney was in the office last week to question the status of his Section 78 Improvement Request for the Bolton Municipal Drain. The request was received at the May 15<sup>th</sup>, 2018 meeting of Council and Dietrich Engineering were appointed.

In looking through the file it appears that nothing happened after the appointment. In discussing the issue with Dietrich Engineering, it appears this drain was also overlooked at their office. An on-site meeting was scheduled and held on March 29<sup>th</sup>.

Section 39 of the *Drainage Act* requires an Engineer to file the Engineer's Report within 12 months of being appointed. The Engineer's Report for the Bolton Municipal Drain will not be filed before May 15<sup>th</sup>, 2019 and Council should consider, by resolution extending the deadline for the Engineer's Report.

I requested the Drainage Clerk to review our outstanding drain files to determine if the deadline for any other Engineer's Reports would have to be extended. We have three other drains which should also be extended.

**1. Krauskopf Drain**

- Section 78 request by Kevin Shea, Bill Murray and John DeKroon
- Dietrich Engineering appointed on January 19<sup>th</sup>, 2016
- on-site meeting held on December 12<sup>th</sup>, 2016
- information meeting scheduled for April 2<sup>nd</sup>, 2019

**2. Dolmage Drain**

- Section 78 request by Scott Schoonderwoerd
- Dietrich Engineering appointed on May 17<sup>th</sup>, 2017
- on-site meeting held on November 9<sup>th</sup>, 2017
- information meeting scheduled for April 2<sup>nd</sup>, 2019

**3. Liffe Drain**

- Section 78 request by Scott Schoonderwoerd
- Dietrich Engineering appointed on March 20<sup>th</sup>, 2018
- on-site meeting held on March 29<sup>th</sup>, 2018

In summary, two of the drains have held on-site meetings and subsequent information meetings as the Reports are very close and it is being recommended to extend the deadline to June 28<sup>th</sup>.

The two other drains are only at the site meeting stage. It is being recommended to extend these deadlines to the end of the year.

As the agenda indicates, there are three additional Section 78 requests. Dietrich Engineering is already working on part of the Dolmage Drain in McKillop so there may be merit in appointing Dietrich on this request as they are already involved in the Dolmage Drain. Burnside is typically appointed for Tuckersmith Drains. The Cox Municipal Drain is located in the Grey Ward and these drains are usually assigned to GM BluePlan. However, some site work/history of the drain has already been completed by our Drainage Superintendent and it may merit appointing Burnside to this project as well.

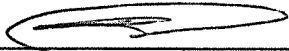
**OTHERS CONSULTED:**

Miranda Boyce, Drainage Clerk

**BUDGET IMPACTS:**

None.

**SIGNATURES:**



---

Brad Knight, CAO/Clerk



---

Miranda Boyce, Drainage Clerk



MUNICIPALITY OF HURON EAST COUNCIL

Document No. 7-07-4, 2019

HOW DISPOSED OF

---



# HURON EAST FIRE DEPARTMENT

## 2018 ANNUAL REPORT

Submitted by:

Marty Bedard  
Fire Chief

March 29, 2019



## **GOALS OF THE DEPARTMENT**

The goal of the Huron East Fire Dept is to provide fire protection services through a range of programs designated to protect the lives and property of the residents from the adverse effects of fire, exposure to dangerous conditions created by man or nature, first to the municipality, second to those municipalities requiring assistance through authorized agreements.

Fire Protection includes fire suppression, fire prevention, fire safety education, communications, training of persons involved in the provisions of fire protection, rescue and emergency services and the delivery of those services.



## **MISSION STATEMENT**

The primary mission of the Huron East Fire Dept is to protect the lives and property of the residents of the Municipality of Huron East and other municipalities it serves from the effects of fires or exposures to dangerous conditions created by human or nature.



# HURON EAST FIRE DEPARTMENT PERSONNEL

(Number in brackets after name is years served on the fire department)

**FIRE CHIEF**  
Marty Bedard (24)

<b>BRUSSELS</b>	<b>GREY</b>	<b>SEAFORTH</b>
<b>District Chief</b> Max McLellan (25)	<b>District Chief</b> Gary Boyer (30)	<b>District Chief</b> Tom Phillips (50)
<b>Dist. Deputy Chief</b> Brian Deitner (26)	<b>Dist. Deputy Chief</b> Don Cochrane (27)	<b>Dist. Deputy Chief</b> Doug Anstett (35)
<b>Captains</b> Doug Sholdice (37) Derek Pilatzke (20) Donald Hastings (21) Mike Noble (10)	<b>Captains</b> Jim Stephenson (47) Bill Pearson (40) Steve Boyer (12) Adam Cochrane (11)	<b>Captains</b> James Wilbee (22) Richard Verberne (33)
<b>Firefighters</b> Jason Kellington (15) Mark Pennington (15) Jason Vandermeer (12) Ken Higgins (10) Tyler Deitner (8) Jamie Mitchell (6) Cody Subject (6) Toby Hundt (5) Robert Cronin (5) Heather Dunbar (4) Chris Gibson (4) James Hickling (4) Eric Dwyer – (3) Kody Higgins – (3) Melissa Jacklin – (2) Curtis White – (2) Chris Riley – (2) John Groves – (1)	<b>Firefighters</b> Mike Alexander (16) Harold Subject (11) James Yates (8) Ian Pearson (8) Mike Boyer (8) Anthony Ward (6) Kyle Beirnes (6) Paul Albers (6) Tyler Deitner Mike Cook – (3) Mark Gillis – (2) Rodney Kraemer – (1) Matt Buchanan – (1) Ryan Horst – (new)	<b>Firefighters</b> Paul Hildebrand (38) Paul Hulley (34) Dave Garrick (26) Doug Hildebrand (25) Mark Melady (19) Scott Jervis (16) Nick TenHag (15) Don Brown (12) Dean Finnigan (12) Steve Eckert (8) Ted Sills (7) Jason Berard (7) Jeff Holman (5) Matt Shannon (5) Adam Haney (5) Joe VandenHengel (3) Greg McGrath – (3) Barry Young – (1) Kalen Martene – (1) Glenyce Kelly (9) – Radio Operator

## PERSONNEL

In 2018 we welcomed 1 new member to the Fire Department, Ryan Horst joined the Grey Station.

The Seaforth Station had 2 long time members retire, Paul Hildebrand with 38 years of service and Doug Hildebrand with 25 years. Seaforth will be adding 2 new members in 2019 to replace them.

Each station hosts an annual awards dinner usually just before or after the new year. I attend these banquets to present years of service awards and extend a huge thank you to our members and their families. Years of Service Awards were presented to the following members in 2018:

- District Chief Max McLellan - 25 years with the Brussels Station
- Captain Derek Pilatzke – 20 years with the Brussels Station
- Firefighter Jason Kellington - 15 years with the Brussels Station
- Firefighter Mark Pennington - 15 years with the Brussels Station
- Captain Mike Noble - 10 years with the Brussels Station
- Firefighter Ken Higgins - 10 years with the Brussels Station
  
- Captain Bill Pearson - 40 years with the Grey Station
- District Chief Gary Boyer - 30 years with the Grey Station
  
- District Chief Tom Phillips - 50 years with the Seaforth Station
- District Deputy Chief Doug Anstett - 35 years with the Seaforth Station
- Firefighter Doug Hildebrand – 25 years with the Seaforth Station
- Firefighter Nick Tenhag – 15 years with the Seaforth Station

After 10 years of service Huron East presents members with a service pin and certificate of appreciation signed by myself and the mayor. Service pins are awarded every 5 years thereafter. Firefighters are eligible for an Exemplary Service Medal from the Federal Government after 20 years and 10 year service bars thereafter. The Province of Ontario awards a 25 year medal and a service bar every 5 years after that.

Seaforth Station Chief Tom Phillips was presented with a gift from the Municipality for serving on the Fire Department for 50 years. CAO, Brad Knight was on hand to assist me with this presentation.

Huron East is fortunate to have a group of dedicated firefighters who are committed to serving the Fire Department requirements for the Municipality. Answering the alarm and training requirements take a great deal of time. Our members also commit time towards Public Education and Awareness through Firehall Open Houses, Community Events and hosting the Annual Breakfasts.



# EMERGENCY RESPONSES

## Huron East Fire Department Responses

The Huron East Fire Department responded to 166 emergency calls in 2018. Below is a breakdown of these calls for each station.

	<u>Brussels</u>	<u>Grey</u>	<u>Seaforth</u>
Medicals	23	4	13
Motor Vehicle Collisions	4	3	6
Fire – Vehicle	1	2	6
Fire – Structure	4	2	6
Auto Alarms	7	3	21
Outdoor Fires – Grass/Field	3	2	7
- Unauthorized	0	2	6
Public Hazzard – Hydro/Gas Odor etc.	2	2	5
Smoke/CO Alarms	5	2	3
Mutual Aid/Assist other	7	5	7
Other (wrong area, prec. emerg sewer clean up)	0	0	3
<b>TOTAL CALLS</b>	<b>56</b>	<b>27</b>	<b>83</b>

2018 calls for response is higher than our average of 120. Brussels and Seaforth did respond to more calls than normal. We did have a dry summer which lead to a few more field & grass fires. There was a burn ban issued last July which also lead to unauthorized burn calls. Seaforth Station Auto Alarms are high as a couple of building alarm systems had issues that took some time to repair. I do work closely with these property owners to try and eliminate as many alarm malfunctions as possible.

## Response Reporting Responsibilities

As per the Fire Protection and Prevention Act, 1997 and Fire Marshal's Directives 2015-001 and 2015-002 the Fire Department has certain responsibilities reporting all responses. The first directive is that all fire departments must file a standard incident report (SIR) to the Office of the Fire Marshal for each incident response quarterly. These SIR's are filed using an Internet Application System developed by the OFMEM.

The report includes:

- |  |                            |
|--|----------------------------|
| - How alarm received                     | - Possible Cause           |
| - Type of Response                       | - Source of Ignition       |
| - Status on Arrival                      | - Fuel of Ignition Source  |
| - Object First Ignited                   | - Area of Origin           |
| - How Extinguished                       | - Smoke Alarm info         |
| - Property Type and Size                 | - Number evacuated         |
| - Construction Type and Age              | - Number displaced         |
| - Human factors associated with ignition | - Possible Business Impact |
| - Estimated Dollar Loss                  | - Occupancy Status         |
| - Estimated Dollar Value at Risk         | - Initial Detection        |

The information collected by the OFMEM on fire incidents is used for the purpose of identifying fire safety issues that affect Ontario residents. This data is used to develop fire safety programs and to identify the need for Fire Code changes and evaluate the success of programs and legislation. This information is also used to assess community fire risks.

Fire Marshal's Directive 2015-002 directs fire departments to notify the OFMEM immediately by telephone for all incidents that meet the following criteria:

- Fires resulting in a fatality or serious injury
- Explosions
- Fires in vulnerable occupancies
- Suspected arson
- Large loss fires, \$500,000 and over or where the loss is significant to the community
- Fires of unusual origin or circumstances
- Fires that may result in widespread public concern or environmental hazard
- Fires in multi-unit residential occupancies where fire spread is beyond unit of origin
- Fires involving clandestine drug operations or marijuana grow operations

When we respond to any of the above calls we notify the OFMEM. In some cases they will send a fire investigator to assist us in determining cause.

We also provide incident reports on request to insurance companies, lawyers etc. These reports are provided for a fee of \$25.00 as per our fees for service by-law.

# **FIRE AGREEMENTS**

Huron East has the following Fire Agreements: (Boundary maps are included in this report for your reference).

## **Seaforth Fire Area Agreement**

- Seaforth Station to cover a portion in West Perth. Perth Road 183 to Road 181 from Highway 8 to Line 17 (south end of Hibbert Ward). West Perth pays 6.6% of the Seaforth Budget and \$300.00 for the first hour for trucks and \$200.00 per hour after plus actual firefighter wages per call. The average number of calls Seaforth responds to in West Perth is 2 – 3 per year. West Perth Council appoints a member to sit on our Seaforth Area Fire Committee with 2 members of Huron East Council.
- Seaforth Station to cover a portion in Central Huron. Division Line to Sanctuary Line from Highway 8 to just north of Winthrop Road. Central Huron and Huron East have agreed not to exchange any money for fire services as they also cover area in Huron East for us. They have also decided not to send a representative to the Committee members.

## **Agreement with Morris-Turnberry**

Our agreement with Morris-Turnberry came into effect on July 1, 2017. Morris-Turnberry now has a 45% ownership of the Brussels Station and as such pays 45% of the Brussels Station budget. The newly formed Brussels Fire Area Committee meets twice per year. The area Brussels covers is outlined on the following page. Brussels responded to 17 calls in Morris-Turnberry in 2018 totaling 34 hours. This was up slightly from their normal average of 10 calls per year. The agreement also outlines they pay truck charges and firefighters wages per call similar to the West Perth agreement.

## **Agreement with North Huron**

Our agreement with North Huron came into effect on May 1, 2018. This agreement is for Fire Chief services and is a 50/50 split. A separate agreement is also in place with North Huron for a 50/50 split of their Fire Prevention Officer. Huron East pays for 1 day per week for the FPO services. Everything is going very well with these new agreements.

## **Other Fire Department Responses**

Huron East receives Fire Services from Bluewater (Hensall and Brucefield Fire Stations) and Central Huron (as mentioned above) Our agreement with Bluewater does come with a yearly levy as well as paying \$350.00 per hour for calls. Our total payment to Bluewater in 2018 totaled \$92,893.

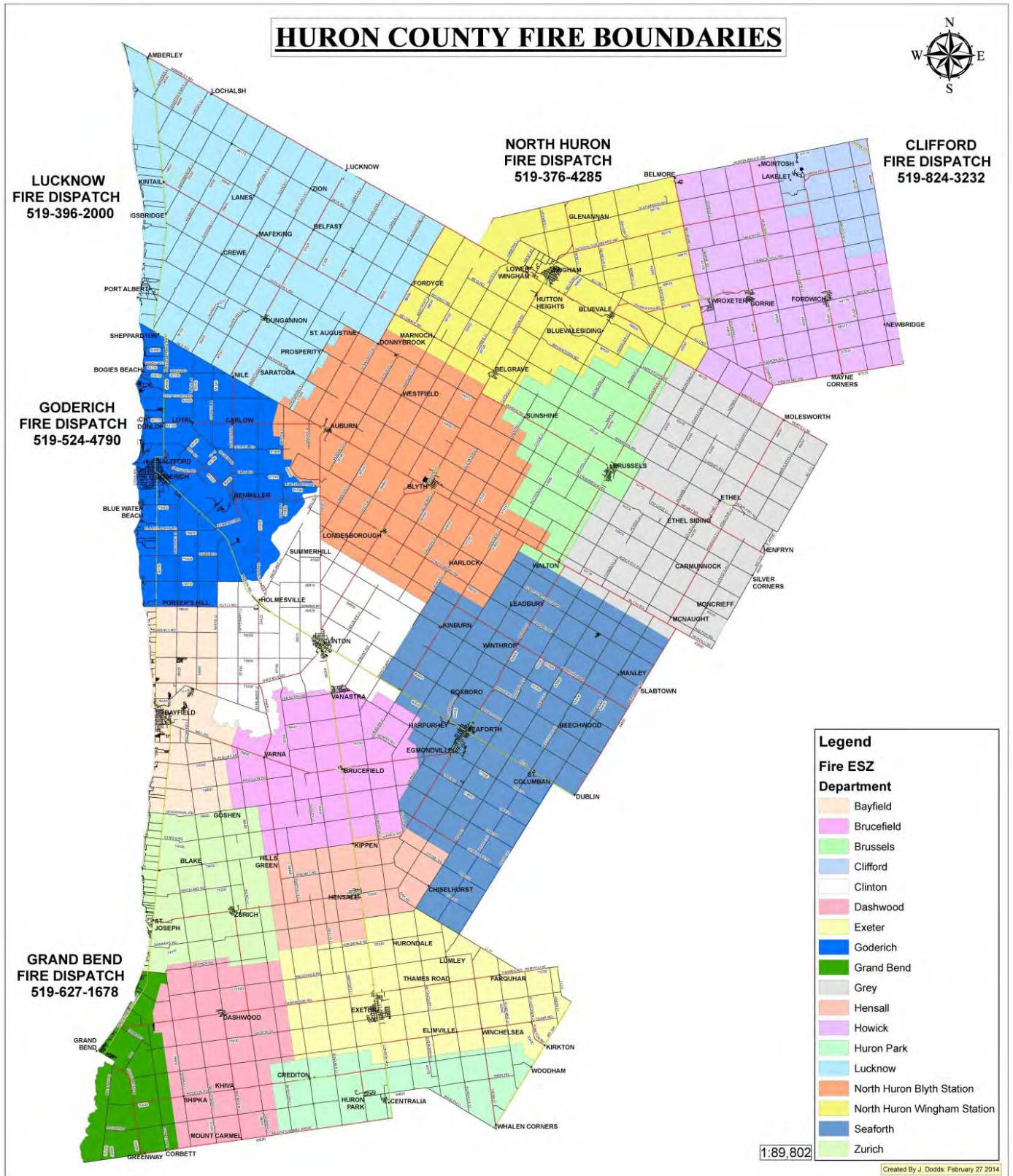
## **Other Agreements**

Other agreements in place for all 3 of the Huron East Fire Stations include:

- Agreement to participate in Mutual Aid
- Fire Dispatch Agreement with Stratford Fire Department
- Tiered Response Agreement with Huron Paramedic Services

# FIRE BOUNDARIES

The following map is the fire boundaries in Huron County.





# **TRAINING & EDUCATION**

Training and Education is an on-going commitment of the Fire Department. Firefighters may be required to perform many tasks during an incident and their skills must be capable to complete these tasks safely and efficiently.

The Huron East Fire Department continues to complete the Firefighter Level 1 Training Program in-house during our monthly practices. Each station has certified trainer facilitators who are able to sign off on all the required skills. The IFSTA (International Fire Service Training Association) Essentials of Firefighting is the manual and workbook used. The training program consists of 24 chapters which includes a theory portion where firefighters are required to read the chapter and answer a number of questions. The questions consist of writing definitions, true/false, matching, multiple choice and short answer. The second part of each chapter consists of performing the required practical skills. After the program is completed firefighters will have the option to become certified. Certification consists of a written exam as well as performing 3 randomly picked skills. Certification is held at a recognized training facility under the direction of Fire College Instructors.

Below is a list of the training topics:

- Orientation and Fire Service History
- Firefighter Health and Safety
- Fire Department Communications
- Building Construction
- Fire Behavior
- Personal Protective Equipment
- Portable Fire Extinguishers
- Ropes, Webbing and Knots
- Structural Search, Victim Removal and Firefighter Survival
- Scene Lighting, Rescue Tools, Vehicle Extrication & Technical Rescue
- Forcible Entry
- Ground Ladders
- Tactical Ventilation
- Water Supply
- Fire Hose
- Fire Streams
- Fire Control
- Loss Control
- Fire Origin and Cause Determination
- Fire Protection Systems
- Fire and Life Safety Initiatives
- Emergency Medical Care for FD First Responders
- Hazards, Behavior and Identification of Hazardous Materials and WMD
- Mitigating HazMat/WMD Incidents

In addition to the monthly in-house training, firefighters attend a number of skill specific training courses throughout the year. In 2018 these courses included:

- First Aid, CPR, Defib Training
- Incident Management Training
- Flashover Training in Blyth
- Opioid Awareness Workshop
- Live Burn Training in Blyth
- FESTI – several firefighters attended the Fire & Emergency Services Training Institute in Toronto for a 1 day training session at the airport. Various topics were available to take.

The Fire Department is also active in the Huron County Mutual Aid Association. There are 4 meetings held throughout each year with guest speakers discussing topics like Huron and Area Search and Rescue (HASAR), Barn Fire Prevention, PTSD and Lessons Learned from past incidents and much more. Last March in Seaforth, our guest speaker was someone who survived after being inside a fully involved house fire for 45 minutes. Incredible story of how she survived and what she went through the following months and years after this incident.

The members of the Fire Department also assist with many public education events throughout the year. Events attended have included school visits and presentations, community events like the fall fairs and farmers market, fire hall tours and open houses, annual breakfasts, and Fire Prevention Week activities.



# EQUIPMENT PURCHASES & MAINTENANCE

## EQUIPMENT MAINTENANCE:

Annual equipment testing continues at all 3 Huron East Fire Department Stations.

Equipment that requires regular testing includes:

- Self Contained Breathing Apparatus (SCBA)
- Trucks – Routine Maintenance and Annual Safety
- Air Sample from SCBA Fill Stations (twice per year)
- Hose Testing
- Gas Monitors
- Bunker Gear Cleaning and Repairs
- SCBA Bottles
- Ladder Testing
- Pump Testing
- Thermal Imaging Cameras
- Extrication Tools
- Radios and Pagers



The above picture shows the Grey Pumper going through the Pump Testing

## EQUIPMENT PURCHASES:

Each station replaces SCBA's, radios, pagers, hose, bunker gear, boots, helmets, gloves and other PPE annually. Two or Three of each of these items are replaced yearly so it's not a major expense all at once. Under the NFPA Standard, Bunker Gear must be replaced every 10 years and the cost of a coat and pant is approx. \$2,000. A Self Contained Breathing Apparatus is now over to \$8,000 excluding the bottle. Due to the rigorous testing requirements and standards that have to be met, firefighting equipment and maintenance of this equipment is costly.

Brussels Station has replaced 15 handheld radio's over the past 2 years with assistance from the Brussels Optimist Club and the Seaforth Station purchased a new Thermal Imaging Camera last December with the generous donation from a couple area businesses.



Brussels received delivery of our new Tanker/Pumper last May from Fort Garry Fire Trucks of Winnipeg. Below is a picture of the cab and chassis on arrival to the plant and a second picture of the finished product.





# APPARATUS

## BRUSSELS STATION:

2018 Freightliner **Tanker/Pumper**  
2009 GMC **Rescue**  
2006 Freightliner **Pumper**



## GREY STATION:

2013 International **Tanker**  
2004 International **Pumper**  
1986 International **Tanker**

## SEAFORTH STATION:

2015 Freightliner **Rescue**  
2009 Freightliner **Tanker**  
2008 Spartan **Pumper**  
1995 International **Pumper**  
1987 Ford **Tanker**  
1980 International **Aerial Platform**



Since amalgamation in 2001 Huron East has replaced all apparatus except the 2 remaining older tankers in Grey and Seaforth and the 1995 Pumper and the 1980 Aerial in Seaforth.

Grey Station 1986 Tanker will be the next truck to be replaced.

## SUMMARY

The Huron East Firefighters are a dedicated group of volunteers who provide excellent fire coverage to the Municipality of Huron East and the other areas we serve. Every year the commitment level seems to increase with the ever demanding changes that occur in the fire services especially in the area of training. We are fortunate to have a great group of firefighters.

With the increased drug issues in Huron County, the Huron East Fire Department will be looking into carrying Naloxone Kits on our apparatus. This program will be administered in conjunction with the Huron County Health Unit. All firefighters will receive training in this area and an operation guideline will be added to our Operations Manual.

The Department continues to provide public education and fire prevention and we are always willing to do presentations and schools visits when requested. Annual inspections on vulnerable occupancies continue to take place and with the addition of Fire Prevention Officer Mike Roess, this has certainly help ease my workload. Complaint or request fire inspections also continues, however we don't see many in a year.

As you may be aware many fire departments in Huron County host an annual breakfast including our Huron East Stations. I have attached a flyer outlining all the breakfast dates taking place in Huron County this year.

On behalf of the 65 Huron East Firefighters, I would once again like to express my sincere appreciation to the Council members and the Community for your on-going support. The Department continues to work hard towards maintaining the requirements of the Fire Prevention and Protection Act, continuing to promote Public Education and Fire Prevention and of course continuing with Fire Suppression and Emergency Response.

Please do not hesitate to contact me if you would like more information about the Fire Department.

Respectfully submitted,



Marty Bedard  
Fire Chief  
Municipality of Huron East

Huron County

# FIREFIGHTERS' BREAKFASTS

## 2019 Dates



- |             |  |
|-------------|--|
| April 28    | FDNH Wingham Fish Fry  |
| May 18      | Dashwood Firefighters  |
| May 25      | Hensall Firefighters<br>(in conjunction with village yard sales) |
| May 26      | Howick Firefighters  |
| June 1      | Huron Park Firefighters<br>(in Crediton)                         |
| June 1      | Bucefield Firefighters   |
| June 8      | Exeter Firefighters  |
| June 16     | Brussels Firefighters  |
| June 23     | Grey Firefighters  |
| July 1      | Seaforth Firefighters  |
| July 6      | Bayfield Firefighters<br>(in conjunction with Vettefest)         |
| July 7      | Clinton Firefighters<br>(under the Grandstand)                   |
| August 4    | Goderich Firefighters  |
| August 10   | Zurich Firefighters  |
| Sept. 7 & 8 | FDNH - Blyth<br>(in conjunction with Threshers Reunion)          |
| Sept. 7     | Bucefield Firefighters   |
| October 20  | Howick Firefighters  |



**WHO MADE YOUR  
EGGS TODAY?**

EGG FARMERS  
Ontario.ca

*Generous support from the Huron County Egg Farmers*

**CITY OF QUINTE WEST**

*Office of the Mayor  
Jim Harrison*



P.O. Box 490  
Trenton, Ontario, K8V 5R6

TEL: (613) 392-2841  
FAX: (613) 392-5608

March 8, 2019

***Via Email***

**RE: Resolution – Bottled Water**

Dear: Government Organizations,

Please be advised that the Council for the Corporation of the City of Quinte West passed the following resolution at its meeting held on March 4, 2019:

**Motion No. 19-058 – Notice of Motion – Councillor Cassidy**

Moved by Cassidy

Seconded by Kuntze

Whereas water is essential for human life to exist on earth, and access to clean drinkable water should be a basic human right, and water has been commodified by the sale of bottled water;

And Whereas Canada is a participant to the Paris Agreement on Climate Change;

And Whereas the United Nations has called on all countries to reduce green house gas emissions;

And Whereas single use plastics are significant items of unnecessary waste that damage our environment;

And Whereas Canada as a country and all of the provinces and territories are not likely to reach our targets to reduce green house gas emissions by 2030;

And Whereas many scientists and environmental advocates are asking us to end the fossil fuel based economy as soon as possible;

And Whereas the City of Quinte West has undertaken initiatives to limit the use of bottled water and promote the use of municipal drinking water in recent years;

Be it resolved that the City of Quinte West will undertake a review/audit in 2019 of the City facilities to identify areas where the use of municipal water can be further optimized and the use of bottled water can be reduced or eliminated wherever possible;



And further that a policy be developed to promote the use of municipal drinking water in the City;

And further be it resolved that the City of Quinte West will encourage our immediate neighbours to do the same;

And further be it resolved that the City of Quinte West will forward this motion as an aspirational objective to the following partners: All municipalities in Ontario, AMO, all other similar provincial and territorial organizations in Canada, all Premiers and the Prime Minister and the leaders of all Provincial and Federal Parties in Canada with the request that they enact legislation to do the same.

**Carried**

We hope that you will take such actions into consideration within your own organization in an effort to reduce bottled water usage and promote the use of municipal water.

Yours Truly,

CITY OF QUINTE WEST

A handwritten signature in black ink, appearing to read "Jim Harrison". The signature is fluid and cursive, with a large loop at the end.

Jim Harrison,  
Mayor

Dear Sir/Madam

Please be advised that the Brussels Tigers Fastball Club are hosting their 48th annual Fastball tournament and would like to hold a beer gardens in conjunction with this event to raise money for the team and the community. The tournament is held and refreshment tent will be open on the following dates and times:

Friday July 26 <sup>th</sup>	6:00pm to 1:00am
Saturday July 27 <sup>th</sup>	11:00am to 1:00am
Sunday July 28 <sup>th</sup>	12:00pm to 11:00pm

Food will be provided by Jr's Kitchen and Catering during all hours of operation of the beer tent.

With the monies raised at the tournament the team has provided support to minor ball teams by donating money and equipment for the teams to travel to tournaments to reduce the cost to individual families. The Tigers also donated money to the Optimist Club for the ball diamond improvements and up keep. We as a team support local individuals who pursue further advancement of their baseball skills and make teams. Last year we donated to Riley Good (\$100) and donated a ball bag to the Optimist Dinner and Auction for (\$300).

This year with having a refreshment tent at Brussels ball day and our tournament we will be donating to Brussels minor ball as usual and purchased a large flag to fly in the outfield. We completed purchasing the Jersey's for Minor ball totalling \$4200.

Having played on the team for many years, you see the support every year from the community with the attendance in the gardens as well as in the stands cheering on their favorite teams.

A letter of acknowledgement is requested for the special occasion permit.

Please send your letter of acknowledgement to:

Shawn Daw, P.O. Box 226, Brussels, Ontario, N0G 1H0  
(519) 887-8612 Home  
(519) 531-0056 Cell  
Email: [daws@ezlink.ca](mailto:daws@ezlink.ca)

Thank you for your time once again considering this event.

Yours Truly,

Shawn Daw

Chair of the 46th Annual Men's Fastball Tournament

CC: Huron County Health Unit  
Municipality of Huron East  
Brussels Building Inspector  
Brussels Fire Department  
Huron County OPP Detachment - Goderich

March 14, 2019

Dear Sir/Madam

Please be advised that the Brussels Tigers Fastball Club is hosting a fastball game in conjunction with Brussels Minor Ball at their annual ball day event. To help raise money we would like to host a beer gardens. The Game will be held and refreshment tent will be open on the following date and time:  
Saturday, June 1<sup>st</sup> 4:00pm to 1:00am

Food will be provided by JR's Kitchen and Catering from Walkerton during all hours of operation of the beer tent.

With the monies raised at the game our team has provided support to minor ball teams by donating money and equipment for the teams to travel to tournaments to reduce the cost to individual families as shown on expense report provided. The Tigers also donated money to the Optimist Club for the ball diamond improvements and up keep. We as a team support many local individuals and events throughout the year.

Having played on the team for many years, you see the support every year from the community with the attendance in the gardens as well as in the stands cheering on their favorite teams.

A letter of acknowledgement is requested for the special occasion permit.

Please send your letter of acknowledgement to:  
Shawn Daw, P.O. Box 226, Brussels, Ontario, N0G 1H0  
(519) 887-8612 Home  
(519) 531-0056 Cell  
Email: [daws@ezlink.ca](mailto:daws@ezlink.ca)

Thank you for your time considering this event.

Yours Truly,

Shawn Daw

CC: Huron County Health Unit  
Municipality of Huron East  
Brussels Building Inspector  
Brussels Fire Department  
Huron County OPP Detachment - Goderich





10-07-1

# Notice of Request for Drain Improvement

Drainage Act, R.S.O. 1990, c. D.17, subs. 78(1)

To: The Council of the Corporation of the Municipality of Huron East.

Re: Cox Drain? or Betty Drain?  
(Name of Drain)

In accordance with section 78(1) of the *Drainage Act*, take notice that I/we, as owner(s) of land affected, request that the above mentioned drain be improved.

The work being requested is (check all appropriate boxes):

- Changing the course of the drainage works;
- Making a new outlet for the whole or any part of the drainage works;
- Constructing a tile drain under the bed of the whole or any part of the drainage works;
- Constructing, reconstructing or extending bridges or culverts;
- Constructing, reconstructing or extending embankments, walls, dykes, dams, reservoirs, pumping stations or other protective works in connection with the drainage works;
- Otherwise improving, extending to an outlet or altering the drainage works;
- Covering all or part of the drainage works; and/or
- Consolidating two or more drainage works.

Provide a more specific description of the proposed drain improvement you are requesting:

- not working / broken clay tile; outdated

**Property Owners:**

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

Property Description <u>C 9 L 26 &amp; 27</u>	
Ward or Geographic Township <u>Grey</u>	Parcel Roll Number

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request a drain improvement.

**Select Ownership Type**

Enter the mailing address and primary contact information of property owner below:

Last Name Terzaghi / Zielemann	First Name Gary / Eric	Middle Initial
-----------------------------------	---------------------------	----------------

Mailing Address			
Unit Number	Street/Road Number 44702 / 4473	Street/Road Name Newry Rd	PO Box

City/Town Brussels	Province Ont	Postal Code N0C1H0
-----------------------	-----------------	-----------------------

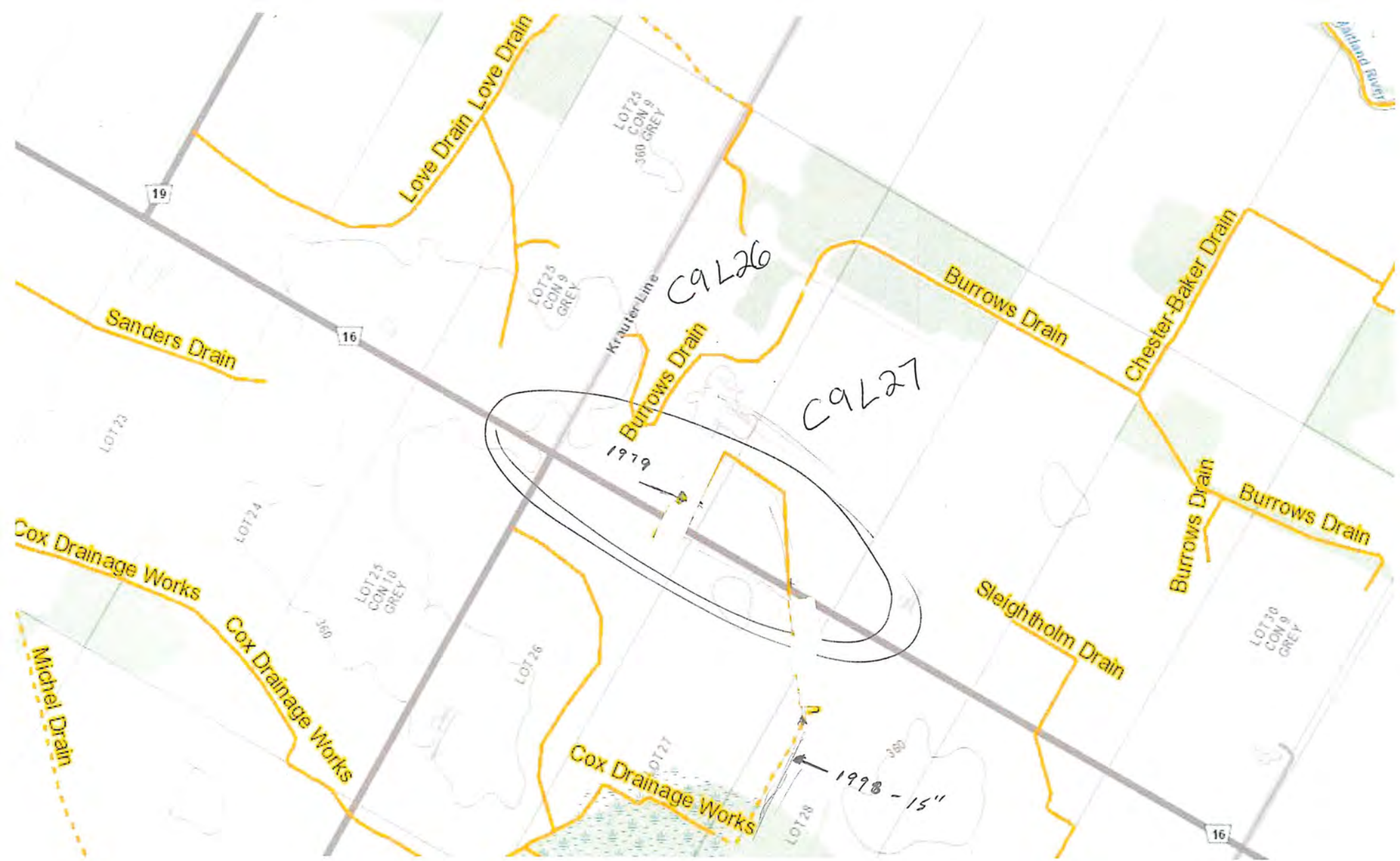
Telephone Number	Cell Phone Number (Optional) 519 323 7854 (Eric) 226 622 2267 (Gary)	Email Address (Optional)
------------------	--	--------------------------

To be completed by recipient municipality:

Notice filed this 22 day of March 20 19

Name of Clerk (Last Name, First Name) Kosow, Basil	Signature of Clerk 
---	--









This is the part that was improved in the 1979 report

I don't have info on the enclosure of this portion of the drain

Huronway Farms

McNaughtline

Newry Rd

Newry Rd

16

19

16

19



10-07-2

### Notice of Request for Drain Improvement

Drainage Act, R.S.O. 1990, c. D.17, subs. 78(1)

To: The Council of the Corporation of the Municipality of Huron East (McKillop)  
Re: Damage Drain (Name of Drain)

In accordance with section 78(1) of the Drainage Act, take notice that I/we, as owner(s) of land affected, request that the above mentioned drain be improved.

The work being requested is (check all appropriate boxes):

- Changing the course of the drainage works;
- Making a new outlet for the whole or any part of the drainage works;
- Constructing a tile drain under the bed of the whole or any part of the drainage works;
- Constructing, reconstructing or extending bridges or culverts;
- Constructing, reconstructing or extending embankments, walls, dykes, dams, reservoirs, pumping stations or other protective works in connection with the drainage works;
- Otherwise improving, extending to an outlet or altering the drainage works;
- Covering all or part of the drainage works; and/or
- Consolidating two or more drainage works.

Provide a more specific description of the proposed drain improvement you are requesting:

Enclose Municipal "Damage" Drain from ~~to~~ Con 6 W Pt 1 of 30 to Pt 1 of 2

**Property Owners:**

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

**Property Description**

<u>Con 6 W Pt 29 E, Pt 1 of 30.</u>	
Ward or Geographic Township <u>McKillop</u>	Parcel Roll Number <u>Huron East</u> <u>4040 38000 60330.</u>

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request a drain improvement.




**Select Ownership Type**

Enter the mailing address and primary contact information of property owner below:

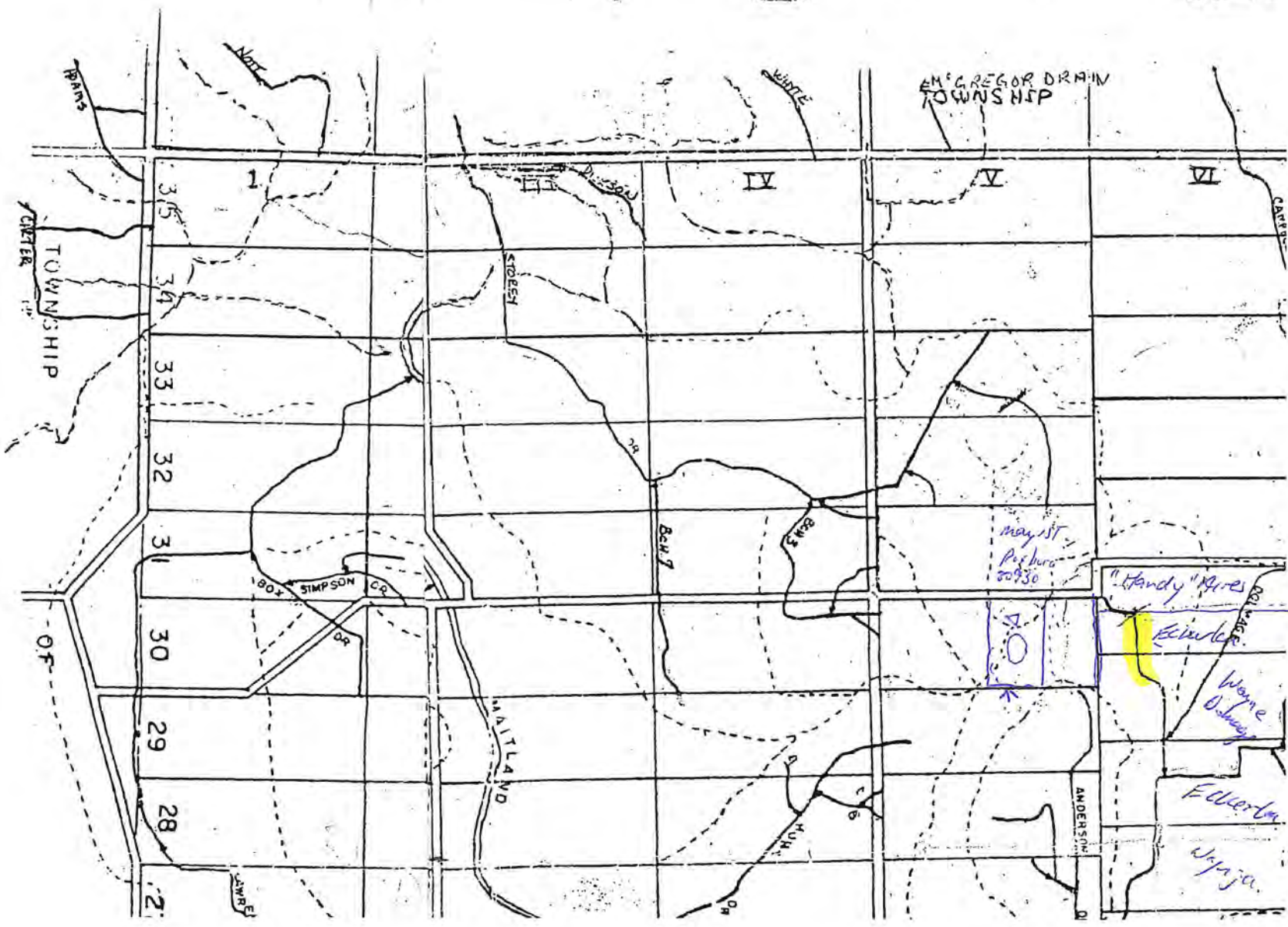
Last Name <i>Eckert</i>		First Name <i>Evan</i>	Middle Initial <i>C.</i>
<b>Mailing Address</b>			
Unit Number	Street/Road Number <i>80930</i>	Street/Road Name <i>Roxboro line</i>	PO Box <i>327</i>
City/Town <i>Seaford</i>		Province <i>Ont.</i>	Postal Code <i>N0K1W0</i>
Telephone Number	Cell Phone Number (Optional) <i>519-670-9093</i>	Email Address (Optional) <i>eeck999@hotmail.com</i>	

To be completed by recipient municipality:

Notice filed this 26 day of March 20 19

Name of Clerk (Last Name, First Name) <i>Knight, Brad.</i>	Signature of Clerk 
---	--





STORER

CARTER TOWNSHIP

1  
31  
34  
33  
32  
3  
30  
29  
28  
2

IV

V

VI

MCGREGOR DRAIN TOWNSHIP

SIMPSON

WATLAND

MAY ST  
P.O. BOX  
20930

70

"Handy" Pines

WATLAND

Wagon  
Oshawa

Elderberry

Wagon

AMERSON

OFF

AMERSON

807

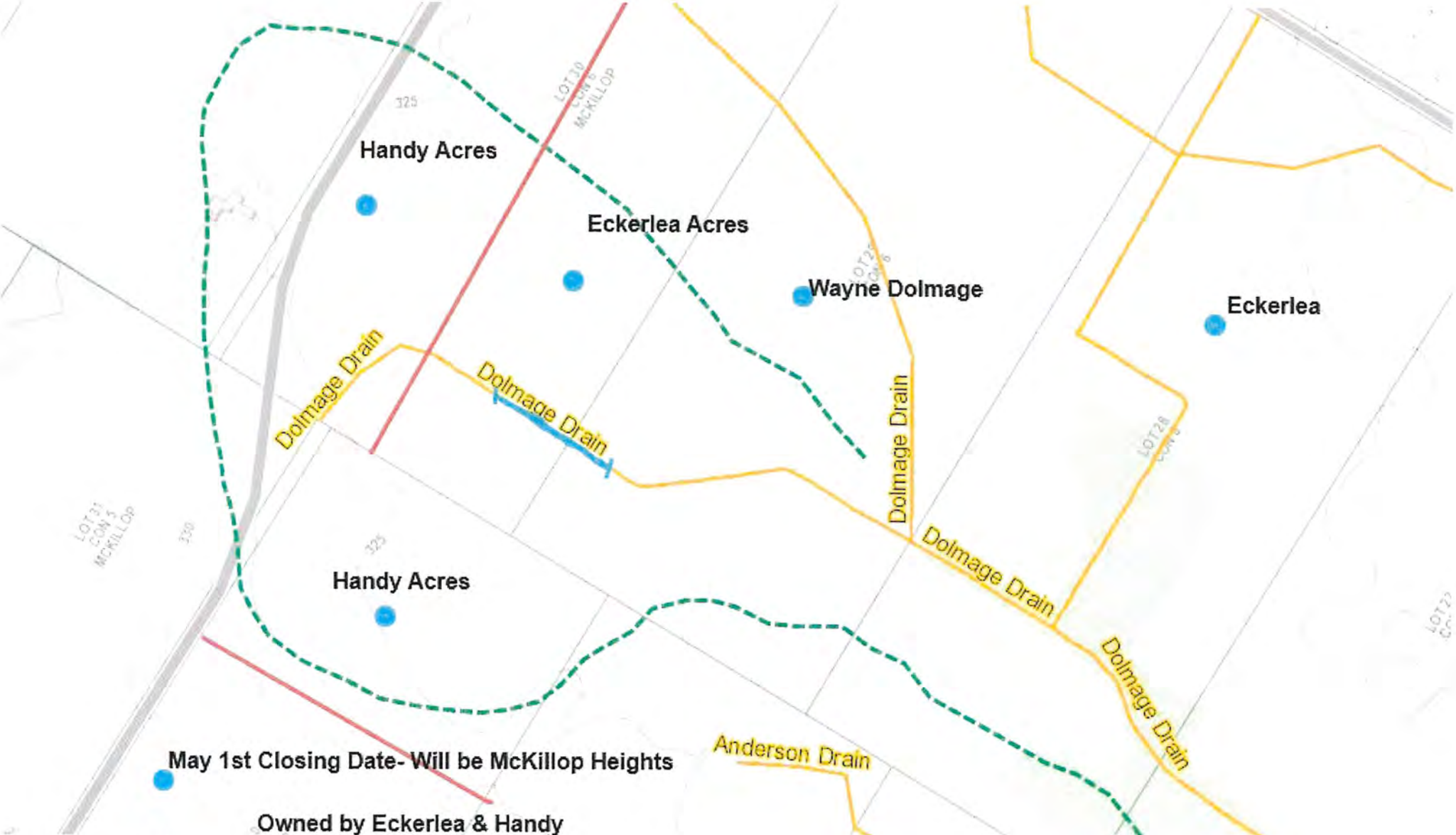
803

80

80

80

80



..... Watershed.  
| | Enclose (Request)



10-07-3

### Notice of Request for Drain Improvement

Drainage Act, R.S.O. 1990, c. D.17, subs. 78(1)

To: The Council of the Corporation of the TUCKERSMITH of HERON EAST

Re: Geiger DRAIN  
(Name of Drain)

In accordance with section 78(1) of the *Drainage Act*, take notice that I/we, as owner(s) of land affected, request that the above mentioned drain be improved.

The work being requested is (check all appropriate boxes):

- Changing the course of the drainage works;
- Making a new outlet for the whole or any part of the drainage works;
- Constructing a tile drain under the bed of the whole or any part of the drainage works;
- Constructing, reconstructing or extending bridges or culverts;
- Constructing, reconstructing or extending embankments, walls, dykes, dams, reservoirs, pumping stations or other protective works in connection with the drainage works;
- Otherwise improving, extending to an outlet or altering the drainage works;
- Covering all or part of the drainage works; and/or
- Consolidating two or more drainage works.

Provide a more specific description of the proposed drain improvement you are requesting:

Need a deepening of outlet for lot 6 CON 3 LRS  
and extend to North Side of Hensall Road.

**Property Owners:**

- Your municipal property tax bill will provide the property description and parcel roll number.
- In rural areas, the property description should be in the form of (part) lot and concession and civic address.
- In urban areas, the property description should be in the form of street address and lot and plan number, if available.

Property Description	
<u>CON 3 Lot 5, 6 LRS</u>	
Ward or Geographic Township	Parcel Roll Number
<u>Tuckersmith</u>	

If property is owned in partnership, all partners must be listed. If property is owned by a corporation, list the corporation's name and the name and corporate position of the authorized officer. Only the owner(s) of the property may request a drain improvement.


**Select Ownership Type**

Enter the mailing address and primary contact information of property owner below:

Last Name <i>Van Mittenburg</i>		First Name <i>John</i>	Middle Initial <i>J</i>
Mailing Address			
Unit Number	Street/Road Number <i>40466</i>	Street/Road Name <i>Hensail Rd</i>	PO Box
City/Town <i>Kippen</i>		Province <i>Ont</i>	Postal Code
Telephone Number <i>519-281-7359</i>	Cell Phone Number (Optional) <i>→</i>	Email Address (Optional) <i>vanmitt@fcc.on.ca</i>	

To be completed by recipient municipality:

Notice filed this 28 day of March 20 19

Name of Clerk (Last Name, First Name) <i>Knight, Brad.</i>	Signature of Clerk 
---	--





10-07-4

**MUNICIPALITY OF HURON EAST**

April 2<sup>nd</sup>, 2019

**MOTION**

**Moved by** .....

**Seconded by** .....

THAT:

Council of the Municipality of Huron East, pursuant of Section 39(1) of the Drainage Act R.S.O. 1990, c. D. 17, as amended, grant Dietrich Engineering, Consulting Engineers, an extension to file the reports on the Bolton Municipal Drain and the Liffe Municipal Drain until December 31<sup>st</sup>, 2019.

**MUNICIPALITY OF HURON EAST**

April 2<sup>nd</sup>, 2019

**MOTION**

**Moved by** .....

**Seconded by** .....

THAT:

Council of the Municipality of Huron East, pursuant of Section 39(1) of the Drainage Act R.S.O. 1990, c. D. 17, as amended, grant Dietrich Engineering, Consulting Engineers, an extension to file the reports on the Dolmage Municipal Drain and the 'C' Drain part of the Krauskopf Municipal Drain until June 28<sup>th</sup>, 2019.

Drainage Act, R.S.O. 1990,c.D.17, as amended, Section 39 (1)

Time for filing report

39. (1) The engineer shall file the report with the clerk of the initiating municipality as soon as it is complete or, in any event, within one year after the appointment of the engineer or within such further time as may be extended before or after the expiry of the one-year period by resolution of the council of the municipality. 2010,c. 16, Sched. 1, s.2 (7).

**Brad Knight**

---

**From:** AMO Communications <Communicate@amo.on.ca>  
**Sent:** Friday, March 22, 2019 5:01 PM  
**To:** Brad Knight  
**Subject:** Your Round-Up – Things You Need to Know

AMO Update not displaying correctly? [View the online version](#) | [Send to a friend](#)  
Add [Communicate@amo.on.ca](mailto:Communicate@amo.on.ca) to your safe list



March 22, 2019

## Your Round-Up – Things You Need to Know

The past two weeks were full of government announcements and significant news relevant to our members. AMO was also active representing members at Queen's Park. This roundup identifies good news as well as decisions that will have negative municipal impacts. AMO will continue to work with the government to attempt to mitigate these as much as possible. Here are the highlights:

### **Federal Budget 2019: Progress on Municipal Priorities**

The 2019 Federal Budget included increased funding to municipal priorities including: \$2.2 billion Top-Up for the federal Gas Tax Fund to double funding to municipal governments this year; \$2.7 billion (\$5-6 billion with leveraged funds) for rural and northern broadband expansion with the goal of connecting every Canadian to high-speed internet services by 2030; and \$1 billion to help municipal governments improve energy efficiency in municipal facilities, commercial, and residential properties. Federal funding for asset management planning capacity building was also included. More information is found in AMO's [Policy Update](#) sent Tuesday.

**AMO Contact:** Craig Reid, Senior Advisor, [creid@amo.on.ca](mailto:creid@amo.on.ca), 416.971.9856 ext. 334.

### **Infrastructure Funding**

Ontario [announced](#) application intakes for road and bridge projects under the federal Rural and Northern Infrastructure Fund. Details are on the [Grants Ontario](#) website. Federal and provincial Public Transit Infrastructure Fund will open soon. Funding under the Community, Culture and Recreation, and Green Infrastructure streams are pending, anticipated later this year. The Ministry of Infrastructure will be holding webinars to provide information on these two streams starting in mid-April. AMO

understands invitations will go to municipal governments shortly.

Ontario also announced that the Ontario Community Infrastructure Fund (OCIF) would expand to \$200 million for the formula component in 2019, as previously announced. However, the government will be redesigning OCIF and will not flow any of the 2018 or 2019 OCIF Top-Up (the application portion). This amounts to \$150 million. Road and bridge projects submitted in 2018 will be fast tracked under Rural and Northern and leaves the status of submitted water related projects uncertain. Any inquiries related to Rural and Northern Fund or OCIF Top-Up projects should be directed to OMAFRA directly by phone or e-mail at 1-877-424-1300 or [ICIPRural@ontario.ca](mailto:ICIPRural@ontario.ca).

**AMO Contact:** Craig Reid, Senior Advisor, [creid@amo.on.ca](mailto:creid@amo.on.ca), 416.971.9856 ext. 334.

### **Ontario Municipal Partnership Fund (OMPF) 2019 Allocations Announced**

The total 2019 funding envelope to municipalities decreases by \$5 million to \$505 million. These dollars are distributed to 389 municipalities, providing unconditional operating support for local frontline services. More information is found in AMO's [Policy Update](#).

**AMO Contact:** Matthew Wilson, Senior Advisor, [mwilson@amo.on.ca](mailto:mwilson@amo.on.ca), 416.971.9856 ext. 323.

### **Unconditional Grant for Small and Rural Municipalities to Improve Local Service Delivery and Efficiency**

405 municipalities have received notice of a one-time payment from a \$200 million sum to help local service delivery and effect operational efficiencies. The allocations are formula based that predominantly targets municipalities with under 25,000 households.

**AMO Contact:** Matthew Wilson, Senior Advisor, [mwilson@amo.on.ca](mailto:mwilson@amo.on.ca), 416.971.9856 ext. 323.

### **Bill 66: Restoring Ontario's Competitiveness Act**

AMO President Jamie McGarvey presented to the Standing Committee sharing advice on a number of its Schedules - construction employer designation, the repeal of the *Pawnbrokers Act*, and childcare standards. The Committee accepted AMO's amendment request to extend protection against construction employer designation to include local housing corporations, and district social service administration boards. Schedule 10 that proposed to enable municipal governments to pass 'open for business' bylaws will be removed from the Bill when it passes Third Reading. See AMO's [submission](#) and prior [analysis](#) of the municipal implications with the Bill.

**AMO Contact:** Michael Jacek, Senior Advisor, [mjacek@amo.on.ca](mailto:mjacek@amo.on.ca), 416.971.9856 ext. 329.

### **Centralized Procurement: Clarification Needed On Applicability to Municipal**



## **Governments**

The government announced it is committed to building a modern centralized procurement system that is anticipated to drive significant cost savings. It will apply to Ontario ministries, provincial agencies, as well as broader public sector organizations such as hospitals and schools. There was no mention of municipal governments. AMO's Local Authority Services is already active in the bulk procurement of services and products for municipal governments. AMO will be following up to clarify.

**AMO Contact:** Michael Jacek, Senior Advisor, [mjacek@amo.on.ca](mailto:mjacek@amo.on.ca), 416.971.9856 ext. 329.

## **Changes to Hydro Have Municipal Impact**

Changes are on the way to Ontario Hydro including reform to conservation programs, the Ontario Energy Board, and ending the previous government's Fair Hydro Plan. There will be impact on Local Distribution Companies (LDCs). By uploading the delivery of conservation programs to the Independent Electricity System Operator (IESO), LDCs will no longer receive up to \$150 million in bonus payments for achieving targets. For more information, see the Ontario Newsroom.

**AMO Contact:** Michael Jacek, Senior Advisor, [mjacek@amo.on.ca](mailto:mjacek@amo.on.ca), 416.971.9856 ext. 329.

## **Private Member's Bill Introduced to Change MPAC Board Composition**

Private Member Bill 86 proposes to increase the number of designated taxpayer representatives from four to seven. Left unchanged are the existing two provincial government representatives and the seven municipal government representatives. The rationale for this change is unclear as municipal government appointees are, in fact, taxpayer representatives.

**AMO Contact:** Matthew Wilson, Senior Advisor, [mwilson@amo.on.ca](mailto:mwilson@amo.on.ca), 416.971.9856 ext. 323.

\*Disclaimer: The Association of Municipalities of Ontario (AMO) is unable to provide any warranty regarding the accuracy or completeness of third-party submissions. Distribution of these items does not imply an endorsement of the views, information or services mentioned.



Please consider the environment  
before printing this.

Association of Municipalities of Ontario  
200 University Ave. Suite 801, Toronto ON Canada M5H 3C6



**MINUTES  
VANASTRA RECREATION CENTRE / DAY CARE  
COMMITTEE MEETING  
MONDAY, MARCH 18<sup>th</sup>, 2019 at 6:00 pm**

**Members Present:** Huron East Councillor Brenda Dalton  
Janet Boot, Becky Kyle and Mark Stone

**Members Absent:** Scott Townsend

**Staff Present:** VRC Manager, Lissa Berard  
Secretary, Janice Andrews

**1. CALL TO ORDER**

Chair Janet Boot called the meeting to order at 6:00 p.m.

**2. CONFIRMATION OF THE AGENDA**

*Moved* by Becky Kyle and seconded by Mark Stone:  
That the Agenda for the regular meeting dated March 18<sup>th</sup>, 2019 be adopted as circulated. Carried.

**3. DECLARATION OF PECUNIARY INTERESTS AND GENERAL NATURE THEREOF**

**4. DELEGATIONS**

**5. MEETING MINUTES**

*Moved* by Mark Stone and seconded by Becky Kyle:  
That the following meeting minutes be approved as circulated.

i) Regular Meeting – February 20<sup>th</sup>, 2019

Carried.

**6. BUSINESS ARISING FROM THE MINUTES**

Water Fountain

The Facility Manager advised that the Hurricane Swim Club will not be applying for a grant to offset the cost of \$3,000 for a water filling fountain. The Facility Manager will investigate options to replace the fountain in the hallway that needs to be replaced and provide an update at the next meeting.

**7. REPORTS & RECOMMENDATIONS OF FACILITY MANAGER**

Programming

The Facility Manager advised the spring program has started this week noting this is typically the largest session for swimming lessons and private lessons. She advised Committee members that most swimming classes are at full capacity and all spare time available is booked with private lessons.

### Summer Day Camp

The Facility Manager advised she is in the process of receiving resumes to staff the upcoming summer day camp and anticipates interviews will be conducted in April to have staff in place by mid April.

*Moved* by Becky Kyle and seconded by Mark Stone:  
That the Manager's Report for March 2019 be approved as presented. Carried.

### Financial Statement

Committee members were provided with a Year-to-Date Financial Statement for the period ending February 28<sup>th</sup>, 2019.

*Moved* by Brenda Dalton and seconded Becky Kyle:  
That the Vanastra Recreation Centre Committee receive the Year-To-Date Financial Statement for the period ending February 28<sup>th</sup>, 2019. Carried.

### 8. CORRESPONDENCE

### 9. UNFINISHED BUSINESS

### 10. OTHER BUSINESS

#### Baseball Diamond Improvements

The Facility Manager advised a meeting was held with representatives from the Vanastra Lions Club concerning improvements to the baseball diamond. The Lions Club have indicated they are committed to maintaining the diamond for the season. The Facility Manager advised that the cost for improvements to the diamond was included in the 2019 budget. Repairs to the diamond including digging up the infield, weeds taken out and new stone dust applied would bring the diamond up to a playable condition. It was noted quotations were received last year to repair the baseball diamond. The Facility Manager will contact Gold Coast to confirm if the work could be completed in early spring.

#### Harley Davidson Fundraiser

The Facility Manager advised the Vanastra Lions Club have indicated they are interested in a joint Harley fundraising project perhaps starting in 2020 with the draw to be done in 2021. Scheduling of volunteers to work events and towing the trailer/bike may be a challenge however the fundraiser has raised substantial funds in the past for both the VRC and Lions Club. Committee members are interested in considering a joint fundraiser with the Vanastra Lions Club and will keep the lines of communication open on the possibility.

#### Strategic Business Plan

Chair Janet Boot advised she would be in contact with her local doctor in May to investigate the opportunities that may be available to make a presentation to the local medical teams on what the VRC has to offer.



Ventilation System – Pool Area

Secretary Janice Andrews advised that Huron East Council will be discussing the 2019 Budget – 2<sup>nd</sup> draft at their regular meeting on March 19<sup>th</sup>, 2019. The request from the Committee for suggestions from Council on possible funding options to complete the dehumidification project (Phase I) for the facility will be considered by Council at this meeting.

Annual Chicken Dinner Fundraiser

The Facility Manager advised tickets have been printed and will be circulated. Final ticket sale numbers are to be provided to the Facility Manager by April 10<sup>th</sup>, 2019. The event is being held on April 26<sup>th</sup> and details/work schedules will be discussed at the next regular meeting.

11. CLOSED SESSION AND REPORTING OUT

12. MEETING DATES

Upcoming meetings for the Committee are scheduled for April 10<sup>th</sup> and May 15<sup>th</sup>, 2019.

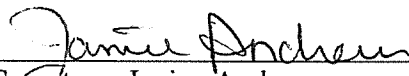
13. ADJOURNMENT

The time now being 7:05 p.m.

*Moved* by Becky Kyle and seconded by Mark Stone:

That the meeting now adjourn until Wednesday, April 10<sup>th</sup>, 2019 at 6:00 p.m. Carried.

\_\_\_\_\_  
Chair, Janet Boot

  
\_\_\_\_\_  
Secretary, Janice Andrews

13-07-3

**Brad Knight**

**From:** AMO Communications <Communicate@amo.on.ca>  
**Sent:** Wednesday, March 20, 2019 4:17 PM  
**To:** Brad Knight  
**Subject:** Federal Budget Commits to One-time Doubling of Gas Tax Funds

AMO Update not displaying correctly? [View the online version](#) | [Send to a friend](#)  
Add [Communicate@amo.on.ca](mailto:Communicate@amo.on.ca) to your safe list



March 20, 2019

As part of the 2019 budget, the federal government announced it will top-up the federal Gas Tax Fund with a one-time transfer of \$2.2 billion. Ontario's share is expected to be over \$800 million based on the 2018 allocation. This funding is in addition to your 2019 allocation. The additional one-time amount is expected to be equal to the total amount each municipality received in 2018, i.e., the sum of your July and November 2018 payments. The additional funding must be used in accordance with your current agreement with AMO for the transfer of federal Gas Tax funds.

AMO has worked with municipalities to ensure they are in compliance with the agreement and that funds can be transferred immediately upon receipt from Infrastructure Canada. We will update you as soon as we receive confirmation on the timing of this one-time payment. Payment will be conditional on passing of the budget.

**Contact:** Chris VanDooren, AMO Program Manager, [cvandooren@amo.on.ca](mailto:cvandooren@amo.on.ca), 416-971-9856 ext. 410

\*Disclaimer: The Association of Municipalities of Ontario (AMO) is unable to provide any warranty regarding the accuracy or completeness of third-party submissions. Distribution of these items does not imply an endorsement of the views, information or services mentioned.

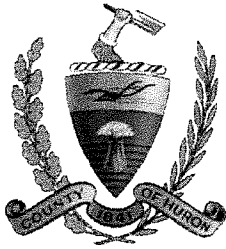
2018 = 295,067  
2019 = 277,213  
-----  
572,280



Please consider the environment before printing this.

Association of Municipalities of Ontario  
200 University Ave. Suite 801, Toronto ON Canada M5H 3C6





13-07-4

**TO:** Local Municipality CAOs and Clerks for:

- Bluewater
- Central Huron
- South Huron
- Huron East

**DATE:** March 19th, 2019

**RE:** INVITATIONS TO MUNICIPALITIES TO ATTEND COUNTY COUNCIL

---

Warden Jim Ginn and the Council of the County of Huron would like to extend an invitation to you and your local Council to attend the April Session of Huron County Council. As in the past, the MP, MPP, Past Wardens and four Local Municipalities have been invited to attend the Council meeting and lunch.

The Session is scheduled for **Wednesday, April 17, 2019 at 9:00 a.m.** in Council Chambers at the Court House in Goderich.

Please join us at the Beach Street Station, 2 Beach Street, Goderich after the session where a buffet lunch will be served.

Kindly email to confirm your attendance at County Council and lunch by April 8, 2019 to: [kpuska@huroncounty.ca](mailto:kpuska@huroncounty.ca)

Thank you,

A handwritten signature in black ink, appearing to read "Kate Puska".

Kate Puska  
Executive Assistant to the CAO and Warden  
Corporation of the County of Huron  
1 Courthouse Square  
Goderich, ON N7A 1M2  
519.524.8394 ext 3224  
[kpuska@huroncounty.ca](mailto:kpuska@huroncounty.ca)

**OFFICE OF THE WARDEN**

Corporation of the County of Huron, 1 Courthouse Square, Goderich, Ontario N7A 1M2 CANADA

Tel: 519.524.8394 Fax: 519.524.2044 Toll Free: 1.888.524.8394 (519 area only)

[www.huroncounty.ca](http://www.huroncounty.ca)



13-07-5

**Brad Knight**

---

**From:** Flemming, Miriam (OMAFRA) <Miriam.Flemming@ontario.ca>  
**Sent:** Monday, March 18, 2019 10:27 AM  
**To:** Flemming, Miriam (OMAFRA)  
**Cc:** Lass, Vicki (OMAFRA)  
**Subject:** Teeny Tiny Summit 2019 - Thorndale, Ontario

Good Morning,

An excellent event is coming to your region. Thorndale, Ontario is hosting a Teeny Tiny Summit on April 10, 2019!

### **What is a Teeny Tiny Summit?**

The summit's purpose is to inspire community volunteers, municipal staff and council through an information-sharing event that focuses specifically on community economic development initiatives for small places.

### **Why attend a Teeny Tiny Summit?**

The Summit provides the opportunity to engage with community economic development professionals from across Ontario. Learn what your contemporaries are doing to overcome the issues they're facing in their teeny tiny communities.

You'll hear about valuable best practices and lessons learned from other teeny tiny communities – what worked for them; what didn't.

Peter Kenyon, founder of "Bank of Ideas" and keynote speaker will discuss how asset-based community development (ABCD) is having a big impact, one teeny tiny project at a time.

Terrilee Kelford will be sharing how a group in Lanark County have used tiny homes to fit the need for youth-focused affordable housing in their community.

The Fresh Air Farmer will be the Master of Ceremonies for our engaging and informative Teeny Tiny Summit. For the full agenda click on this [link](#).

Registration is only \$40!

Space is limited. Please [register today](#) to avoid disappointment.

Sincerely,

Miriam Flemming

*Miriam Flemming*  
Regional Administrative Coordinator, West Region  
Regional Economic Development Branch  
Ministry of Agriculture, Food and Rural Affairs  
667 Exeter Rd  
London ON N6E 1L3

T: 519-873-4078

F: 519-873-4062

Middlesex County's Department of Economic Development is pleased to host...



**April 10th, 2019**

**Purple Hill Country Music Hall ~ Thorndale, ON**

**Detailed Agenda**

- |                   |  |
|-------------------|--|
| 8:30am - 9:00am   | <b>Breakfast and Registration</b>  |
| 9:00am - 9:30am   | <b>Introductions and Illustrations</b><br><i>Andrew Campbell, Fresh Air Media</i><br><i>Prepare to "draw" on your own Community Development experience as you get to know other attendees through this interactive networking experience.</i>  |
| 9:30am - 10:30 am | <b>The "Key" to Community Development</b><br><i>Peter Kenyon, Bank of Ideas</i><br><i>Learn from our keynote speaker, world renowned and award-winning Community Development Specialist, Peter Kenyon, how asset-based community development is changing the world one teeny tiny project at a time.</i> |
| 10:30am - 10:45am | <b>Brain Break</b>   |
| 10:45am - 11:30am | <b>Big Problem....Tiny Solution</b><br><i>Terrilee Kelford, Cornerstone Landing</i><br><i>Emergency and affordable housing is not a tiny problem in rural Ontario. Learn how a mighty group of big thinkers have created ways for tiny homes to fit the needs of Lanark County.</i>                      |
| 11:30am - 12:15pm | <b>"Market"ing in a New Light</b><br><i>Tracy Ranick, Sarnia-Lambton Business Development Corporation</i><br><i>Find out how agri-businesses have united in the Village of Point Edward Ontario to shine a new light on farmer's markets in the community.</i>   |
| 12:15pm - 1:00 pm | <b>Eat and Be Entertained</b>  |

[investinmiddlesex.ca](http://investinmiddlesex.ca)

## Detailed Agenda (Cont'd)

- 1:00 pm - 2:00 pm      **Making Things Happen in Middlesex**  
*Cathy Burghardt-Jesson, Mayor, Lucan Biddulph*  
*Arden McClean & Becky Clark , I Love Thorndale*  
*Shelagh Morrisson , Ailsa Craig Quilt & Fibre Arts Festival*  
*Rob Lilbourne, Director of Community Services, Strathroy-Caradoc*  
*Interact with our local panel of project leaders as they introduce you to some of the most recent teeny tiny initiatives that have been putting Middlesex on the map.*
- 2:00 pm – 2:30 pm      **Breathing Fresh Air into Urban-Rural**  
*Andrew Campbell, Fresh Air Media*  
*Learn how local award-winning ag-enthusiast Andrew Campbell used his passion and experience to become the “Fresh Air Farmer”. Be prepared to be “picked” to “pitch” during this fun follow-up to the morning’s activity.*
- 2:30 pm – 2:55 pm      **Taking Community Development on the Road**  
*Peter Kenyon, Bank of Ideas*  
*Some final thoughts on how we can continue to make big things happen in small communities across Ontario.*
- 2:55 pm -3:00 pm      **Pause and Applause**  
*Cara Finn, Director of Economic Development – Middlesex County*  
*Taking final pause to thank all of those who shared in making our Teeny Tiny Summit the biggest and best it could be.*





# ESSENTIALS SEMINAR INVITATION



The Office of the Fire Marshal and Emergency Management (OFMEM) and the Perth East Fire Department are pleased to announce the availability of the one-day *Essentials of Municipal Fire Protection - A Decision Makers' Guide Seminar*.

The seminar is being delivered on **Wednesday, April 17, 2019** from 08:30 hrs to 16:30 hrs, at the **Milverton Fire Station** (21 Yost Court, Milverton, ON). If you would like to attend you can do so by filling out the attached **Essentials Seminar Registration Form** and returning it by **Friday, April 12, 2019**. A guidebook will be provided at no cost and participants will be responsible for any associated travel, and/or accommodation costs.

**Lunch & coffee break refreshments are provided – cost is \$17.00 per person** (*payment required on the day of the seminar - please note any dietary requirements on the Essentials Seminar Registration Form*).

## Attached:

1. Essentials Seminar Information
2. Registration Form
3. Location & Parking Information

---

*For more information, please contact:*

**Tanya Bettridge, Admin. Assistant/Public Educator**  
**Perth East Fire Department**  
P: 519-595-2800 ext. 233  
F: 519-595-2801  
[tbettridge@pertheast.ca](mailto:tbettridge@pertheast.ca)





## The Office of the Fire Marshal and Emergency Management (OFMEM)

**PRESENTS:**

### *Essentials of Municipal Fire Protection - A Decision Makers' Guide*

#### **WHO** should attend this one day seminar?

- Senior Municipal Leaders (members of council, CAO's, clerks, directors, commissioners)
- Fire Chiefs appointed for the fire departments in their municipalities
- Deputy/Assistant Fire Chiefs appointed for the fire departments in their municipalities
- Senior fire department officers with the authority to act on behalf of the Fire Chief

#### **WHY** should you attend?

The *Essentials of Municipal Fire Protection - A Decision Makers' Guide Seminar* is a collaborative project of Office of the Fire Marshal (OFM) staff representatives, along with a broad group of municipal and fire service stakeholders.

This one-day seminar incorporates key fire protection service information that decision-makers have expressed they need to know: i.e. what they must do, what service delivery options they have, how they can determine which services to provide in their municipalities, and what tools are available to them. OFM Field and Advisory Services staff use a combination of the supplied Guidebook, PowerPoint programs and interactive case studies to deliver these key messages.

#### **WHAT** will you learn?

The Guidebook provided is intended as a reference and companion document to the *Essentials Seminar*, which incorporates key information for municipal decision-makers to assist them with a general understanding of municipal responsibilities under the *Fire Protection and Prevention Act, 1997* and the *Ontario Fire Code*.

The seminar will also provide you with an overall understanding of: the structure of the OFMEM, the principals behind promoting public safety and safer communities, elements of the *Fire Protection and Prevention Act, 1997*, various municipal requirements and responsibilities, enforcement of offences under the FPPA, determining municipal fire protection service delivery options, legislation, regulations and standards.

For more information, please contact our OFMEM Advice and Assistance Unit toll free number at **1-844-638-9560** and a unit member will assist you.

If you wish to have a response in writing please send your email to [OFMEM-FAS-AA@ontario.ca](mailto:OFMEM-FAS-AA@ontario.ca).



**The Office of the Fire Marshal and Emergency  
Management presents:  
Essentials of Municipal Fire Protection**

**Registration Form**

Reset Form

**WHO should attend this one day seminar?**

- Senior Municipal Leaders (members of council, CAO's, Clerks, directors, commissioners)
- Fire Chiefs appointed for the fire departments in their municipalities
- Deputy Fire Chiefs appointed for the fire departments in their municipalities

Location of Seminar:  
(Venue Name, Street Address, City/Town,  
Postal Code, Link for Map)

Milverton Fire Station  
21 Yost Court  
Milverton, ON N0K 1M0

Date of Seminar: Wednesday, April 17, 2019

Forms must be received by: Friday, April 12, 2019

**PARTICIPANT(S) TO FILL IN BELOW:**

Organization:	<input type="text"/>						
Street Address:	<input type="text"/>	City/Town:	<input type="text"/>	Province:	<input type="text"/>	Postal Code:	<input type="text"/>
Telephone:	<input type="text"/>	FD Fax:	<input type="text"/>				
Participant #1:	<input type="text"/>	Email:	<input type="text"/>				
Rank/Title:	<input type="text"/>	Dietary Restrictions:	<input type="text"/>				
Participant #2:	<input type="text"/>	Email:	<input type="text"/>				
Rank/Title:	<input type="text"/>	Dietary Restrictions:	<input type="text"/>				
Participant #3:	<input type="text"/>	Email:	<input type="text"/>				
Rank/Title:	<input type="text"/>	Dietary Restrictions:	<input type="text"/>				

Email completed registration form to: [tbettridge@pertheast.ca](mailto:tbettridge@pertheast.ca)

Submit by Email

Print Form

## Brad Knight

---

**From:** Rachel Anstett <ranstett@southhuron.ca>  
**Sent:** Tuesday, March 26, 2019 10:33 AM  
**To:** clerk@northernbruce.ca; sbpen@bmts.com; clerk@kincardine.net; info@huronkinloss.com; clerk@town.southbruce.on.ca; linda.white@saugeenshores.ca; clerk@arran-elderslie.ca; nmichie@morristoryberry.ca; jhallahan@goderich.ca; dclerk@acwtownship.ca; devans@northhuron.ca; clerk@municipalityofbluewater.ca; clerk@howick.ca; bmacisaac@centralhuron.com; Brad Knight; swatson@brockton.ca  
**Cc:** Jeremy Becker; Rebekah Msuya-Collison  
**Subject:** Invitation: Essentials of Municipal Fire Protection - A Decision Makers' Guide Seminar  
**Attachments:** 1-Essentials Seminar Information Sheet 2019.pdf; 2-Essentials Seminar Registration Form.pdf

Good morning;

The Office of the Fire Marshal and Emergency Management (OFMEM) and the Municipality of South Huron are pleased to announce the availability of the one-day *Essentials of Municipal Fire Protection - A Decision Makers' Guide Seminar*.

The seminar is being delivered on **May 31<sup>st</sup>, 2019** from **8:30 am to 4:30 pm**, at the **South Huron Recreation Centre**. If you would like to attend, you can do so by filling out the attached **Essentials Seminar Registration Form** and returning it to myself by **April 30<sup>th</sup>, 2019**. The seminar and a guidebook will be provided at no cost and participants will be responsible for any associated travel, and/or accommodation costs. A complimentary lunch will be provided (*please note any dietary requirements on the **Essentials Seminar Registration Form***)

For more information, please contact myself at [ranstett@southhuron.ca](mailto:ranstett@southhuron.ca) or 519-235-0310 ext. 223.

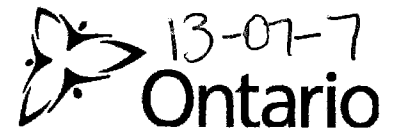
### Attached:

1. Essentials Seminar Information Sheet
2. Essentials Seminar Registration Form

Thank you,

**Rachel Anstett | BA (Hons)**  
Administrative Assistant | Legislative Services/Clerk's Department  
**Municipality of South Huron**  
519-235-0310 x 223  
[ranstett@southhuron.ca](mailto:ranstett@southhuron.ca)  
[www.southhuron.ca](http://www.southhuron.ca)





## SEOW Workshop

I would like to extend an invitation for you to attend the upcoming **Senior and Elected Officials Workshop (SEOW)** being presented by Huron County and the Office of the Fire Marshal and Emergency Management. The intent of this workshop is to:

- Provide an overview of the Emergency Management Program across the province and within your municipality
- Review of the obligations of your municipality pursuant to Ontario's legislation
- Explore the responsibilities of the Community Emergency Management Coordinator (CEMC) and Senior and Elected Officials (SEO)

Two Workshops are being held:

Date: Wednesday April 24, 2019

Time: 1:00 p.m. – 4:00 p.m.

Location: South Huron Recreation Centre, Exeter.

Date: Thursday May 2, 2019

Time: 1:00 p.m. – 4:00 p.m.

Location: WestCast Community Complex, Wingham.

The Workshop is open to Mayors/Reeves, Councillors and Senior Municipal employee's.

Outline:

- Principles of Emergency Management
- Emergency Declarations (When, How and Benefits)
- Senior and Elected Official (SEO) Roles, Responsibilities and Decision Making
- Emergency Information & the Media.

**All attendees must register ahead of time.** Space is limited so book your spot early.

To register or if you have any questions please contact:

Dave Clarke

Emergency Manager, County of Huron

[dclarke@huroncounty.ca](mailto:dclarke@huroncounty.ca)

Phone: 519-440-2268



13-07-8

RECEIVED

MAR 27 2019

MUNICIPALITY OF HURON EAST

**Lisa Thompson, MPP**  
Huron-Bruce

**Constituency Offices:**

408 Queen St.       807 Queen St. Unit 2  
P.O.Box 426              Box 834  
Blyth, ON N0M 1H0      Kincardine, ON N2Z 2Y2  
P: 519-523-4251      P: 519-396-3007  
1-800-668-9320      1-866-396-3007  
Email: [lisa.thompsonco@pc.ola.org](mailto:lisa.thompsonco@pc.ola.org)

March 22, 2019

Municipality of Huron East  
Mayor Bernie MacLellan  
PO Box 610, 72 Main Street South  
Seaforth, ON N0K 1W0

Dear Mayor MacLellan & Council:

Our government is investing in municipalities because we believe that they are best positioned to understand the unique local circumstances and determine where and how this money is best spent to respect taxpayers' hard-earned dollars.

I would like to take this opportunity to congratulate the Municipality of Huron East on being the recipient of the Municipal Modernization Fund in the amount of \$604,816 from the Ministry of Municipal Affairs and Housing.

I welcome you to stay in touch, and please contact my office if I can be of any assistance.

Sincerely,

Lisa Thompson, MPP  
Huron-Bruce



**Minutes of the Brussels Medical Dental Board Committee  
Meeting  
Tuesday Feb 26, 2019 – 7pm**

<b>Members Present:</b>	Brussels Ward	Mary Stretton (Chair)
		Nicole Noble (Secretary)
	Brussels Ward	Debbie Seili
	Brussels Ward	Zoe Onn
	Grey Ward	Frank Workman
	Grey Ward	Dianne Diehl
	Morris Turnberry	Maurice Douma
	Morris Turnberry	Sharen Zinn

**Call to order:** Chair Mary Stretton called the meeting to order at 7pm

**Declaration of conflict:** NIL

Mary welcomed our two new committee members to our board. Sharen Zinn, Morris Turnberry Councillor rep and Zoe Onn Huron East Councillor rep.

**Minutes of Previous Meeting:**

**MOTION:** Moved By: Dianne Diehl  
Seconded By: Frank Workman

“That the minutes of the November 22, 2018 meeting be adopted.”

**CARRIED**

**Business Arising from the Minutes:**

Mary spoke to Kelly about the cleaning that Bob's doing and they are quite pleased.

Nicole reported that we did receive \$5000 from Huron East to help us with those renovations costs.

**Treasurer's Report:**

CIBC Bank balance as of February 25, 2019 - \$27, 030.19  
Manulife Advantage Account - \$ 62,013,64  
Home Trust GIC 2.85% - Matures Jan 4, 2023 - \$16,653,95

Brad handed out the report as Paula was unable to attend the meeting.  
Everyone reviewed the report. Debbie asked about the Elmer Somers bequest GIC and it's listed on Paula's report as the Home Trust GIC.  
The group agreed that we're in good shape and that it makes quite a difference when the building is full.  
The group reviewed the rental fees for the tenants of the building . Brad told everyone that Seaforth did a 1.5 % increase for their medical building.

Mary asked the group what their thoughts are about increasing the rent and also noting that we have to give 90 days notice to all tenants. Zoe thought January to January rental agreement to keep it easier for book work purposes so leave it for this year. Dianne said to discuss it in September and notify them then.

**MOTION:** Moved By: Dianne Diehl  
Seconded By: Maurice Douma

"To leave the rent increase for this year and to discuss it again in September for the next year."

**CARRIED**

### **New Business:**

Brad - Lift for the building - Brad and Paul Nichol - contacted from Service Ontario - Enabling accessibility fund - 2 days to submit the grant application but Brad did it. Jim McDonald updated the quote to install the lift and it will also have accessible washrooms on both floors.  
The fund wanted more info and they wanted a letter supporting the project from a person that has accessibility issues - Brad contacted Doug McCarter and he wrote a letter and we were turned down once again for the lift.

Brad gave us a report that showed where the possible funds for this project would come from.

Brussels Medical Dental Reserves - \$65,000  
Potential Funding Huron East - \$20,000, Morris Turnberry - \$10,000, Brussels Trust - \$5,000, Brussels Lions - \$5,000 & Brussels Optimists -\$5,000 = \$115,000

Brad is suggesting that we go ahead and put the lift in with the money we have. Municipalities would throw in money - suggested contacting the local service groups. Brad didn't think we should keep on delaying installing the lift while we wait for grant funding. The work in the installation when Dr. Spink's office will be completed when his office is closed.



Everyone can have a button to open the back door by ringing a bell and that way the door stays locked. Maurice thinks we shouldn't keep sitting on the surplus and Zoe agrees. We're making money so it's a good idea to move forward with the much needed renovation. Council could have that discussion about accessibility as they're still in the budget process.

Debbie has a personal interest in the lift as her daughter Jacqui has MS and she can't climb the stairs to the dentist office as it hurts her too much.

A plaque/sign stating who had a financial contribution to the lift could be showcased on the wall.

Debbie had a question about Spink's personal bathroom and what would happen to it as the staff wouldn't like to see it go. Spink's need their own bathroom for sanitary purposes so we'll need to reach out to Dr. Spink and Jim about this before we can finalize the project.

Mary offered to take the group on tour to see where the lift would go but everyone thought it wasn't necessary.

Group is in favour of going ahead with the project and the concept will go back to the 2 councils to discuss adding this to their budgets for this year.

**MOTION:** Moved By: Debbie Seili  
Seconded By: Frank Workman

"That the committee would like to proceed with the project pending design and funding."

### ***CARRIED***

Jim and Dr. Spink need to agree and review some details about the project together. We also need to reach out to the service groups. Zoe can reach out to the Lions club. It was suggested we make a letter about the project description to hand out to the service groups once a plan is developed.

### **Deputations:**

John Lowe came to speak to our group on behalf of the Brussels Trust to discuss the electronic sign as it needs to be replaced and the Brussels Trust is going to put up a sign but was wondering about partnering together. John talked about a bigger electronic sign. Next meeting for the Trust is in March.

Mary receive another estimate from Jan about the outside sign at the front of the building. Went ahead and received 2 quotes - Sign Guys, Clinton - sign plus installation \$5800 + HST with concrete base

Artech Signs, Seaforth - \$5275 + HST installed with concrete base  
\$1500 from our tenant HBDC will go towards the cost of the sign

Sign is going to be flush with the building, in front of Dr. Spink's window. Approx 5' tall  
Look at some ideas about having a combined sign. Is it too busy with 2 signs? Zoe thought the idea was good to be together.

Debbie estimated \$20,000-\$25,000 alone for the electronic sign. Maurice wondered about a timeframe as HBDC wants their sign sooner rather than later. Anniversary and birthday announcements are \$5. Dianne feels its worth having a joint discussion as you want your eyes to go to one location. John said it would have to be relocated closer to the sidewalk and we'd have to steer clear of the tree and the drain. Dianne mentioned that people's eyes may be drawn to the electronic sign and then miss our other sign altogether if there's 2 signs.

John will get back to our group on some design concepts and cost. Artech to give us some input on where we can install the sign."

**MOTION:** Moved By: Zoe Onn  
Seconded By: Maurice Douma

"To wait to proceed with our sign and to see about the possibility of having one joint sign with the Brussels Trust."

### **CARRIED**

How does the group feel about the draft budget? Paula does a great job of forecasting accordingly. No questions about the budget.

**MOTION:** Moved By: Frank Workman  
Seconded By: Debbie Seili

"To accept the 2019 draft budget that Treasurer Paula provided."

### **CARRIED**

Maintenance items - draft budget shows cement pad repairs at \$1500, soffit and fascia cleaning outside needs to pressure washed and there's a company out of Goderich that does it. It was suggested we look for a company that would spray the building to keeps the bugs off of it and but because our building is so close to the river we're not sure about whether or not it would be a Ministry of Environment issue. Dianne is going to check into this.

\*Dr. Spink's tap was leaking and Gabel's Electric came in and they don't stock that tap but he was able to find from a supplier. It could a couple of hours to rip out and install a new one.

Guy was here to review the building of lighting and recommending what we can do to improve the efficiency of our lighting.

**Unfinished Business:** Outside step - McLean Brothers promised to do it ASAP once he gets back from his holiday.

**MOTION:** Moved By: Zoe Onn  
Seconded By: Dianne Diehl

"That the meeting adjourn, and the next meeting will be held at the call of the chair."

**CARRIED**

Meeting adjourned at 8:21pm

Mary Stretton, Chair

Nicole Noble, Secretary

**THE CORPORATION  
OF THE  
MUNICIPALITY OF HURON EAST  
BY-LAW NO. 69 FOR 2018**

Being a By-law to provide for Drainage Works known as the Balfour Municipal Drain in the Municipality of Huron East, in the County of Huron, and for the borrowing on the credit of the Municipality, the sum of \$113,640.00 for the completion of the said Drainage Works.

**WHEREAS** the requisite number of owners have petitioned the Council of the Corporation of the Municipality of Huron East, in the County of Huron, in accordance with the provisions of the Drainage Act, R.S.O. 1990, Chapter D.17, Section 78 and amendments thereto, requesting that the area described as requiring drainage may be drained by a drainage works;

**AND WHEREAS** the Council of the Corporation of the Municipality of Huron East has procured a report made by GM BluePlan Engineering dated September 18<sup>th</sup>, 2018, such report shall be considered a part hereof.

**AND WHEREAS** the total estimated cost of the drainage works is \$113,640.00;

**AND WHEREAS** the Council of the Corporation of the Municipality of Huron East is of the opinion that the drainage works is desirable;

**NOW THEREFORE** the Council of the Corporation of the Municipality of Huron East pursuant to The Drainage Act, R.S.O. 1990 **ENACTS AS FOLLOWS:**

1. The said Report, Plans, Specifications, Estimates and Schedules of Assessment are hereby adopted, and the Drainage Works as proposed shall be constructed in accordance therewith.
2. The amount of \$113,640.00, necessary to be raised for such Drainage Works shall be made a cash assessment upon lands and roads affected by the proposed Drainage work, with interest at the rate of fifteen per cent per annum added after such date is called, provided that such sum shall be reduced by the amount of grants, if any, and commuted payments, with respect to the lands and roads assessed.
3. This By-law shall come into force on the passing thereof and may be cited as the "Balfour Municipal Drain 2018".

**READ** a first and second time this 16<sup>th</sup> day of October, 2018.

---

Joseph Steffler, Deputy Mayor

---

Brad Knight, CAO/Clerk

**READ** a third time and finally passed this 2<sup>nd</sup> day of April, 2019.

---

Bernie MacLellan, Mayor,

---

Brad Knight, CAO/Clerk



**Schedule of Estimated Assessments**  
Prepared by GM BluePlan Engineering Limited September 2018  
Balfour Municipal Drain

Roll No.	Conc	Lot	Owner	Affected Area		Adjusted Area		Benefit (sect. 22)	Outlet (sect. 23)	Section 24/26	TOTAL ASSESSMENT	Allowances	NET ASSESSMENT <sup>1</sup>
				ac.	ha.	ac.	ha.						
<b>Lands</b>													
201900	2	19 & 20	CEDAR GROVE PORK LTD	15.99	6.47	15.99	6.47	\$ -	\$ 21,330	\$ -	\$ 21,330	\$ (120)	\$ 21,210
104001	1	S. Pt 37	LOVE ROBERT ALLAN	0.29	0.12	0.44	0.18	\$ -	\$ 580	\$ -	\$ 580	\$ -	\$ 580
201800	2	18	MARCUS SLUYS	19.84	8.03	14.22	5.76	\$ 12,000	\$ 4,990	\$ -	\$ 16,990	\$ -	\$ 16,990
104000	1	S. Pt 37	VAN LOO JOHN	16.79	6.79	16.79	6.79	\$ 6,980	\$ 10,300	\$ -	\$ 17,280	\$ (2,390)	\$ 14,890
103800	1	S. Pt 35 & 36	VAN LOO JEANNETTE LESLIE M	49.16	19.89	29.18	11.81	\$ 9,290	\$ 10,240	\$ -	\$ 19,530	\$ (5,630)	\$ 13,900
104100	1	S. Pt 38 to 40	CEDAR GROVE PORK LTD	9.60	3.89	9.60	3.89	\$ -	\$ 12,810	\$ -	\$ 12,810	\$ -	\$ 12,810
<b>Total Estimated Assessment - Lands</b>				<b>111.67</b>	<b>45.19</b>	<b>86.22</b>	<b>34.89</b>	<b>\$ 28,270</b>	<b>\$ 60,250</b>	<b>\$ -</b>	<b>\$ 88,520</b>	<b>\$ (8,140)</b>	<b>\$ 80,380</b>
<b>Roads</b>													
	1/2	JAMESTOWN ROAD	THE MUNICIPALITY OF HURON EAST	4.52	1.83	7.92	3.20	\$ 6,300	\$ 8,530	\$ 10,290	\$ 25,120	\$ -	\$ 25,120
<b>Total Estimated Assessment - Roads</b>				<b>4.52</b>	<b>1.83</b>	<b>7.92</b>	<b>3.20</b>	<b>\$ 6,300</b>	<b>\$ 8,530</b>	<b>\$ 10,290</b>	<b>\$ 25,120</b>	<b>\$ -</b>	<b>\$ 25,120</b>
<b>TOTAL ESTIMATED ASSESSMENTS</b>				<b>116.19</b>	<b>47.02</b>	<b>94.14</b>	<b>38.10</b>	<b>\$ 34,570</b>	<b>\$ 68,780</b>	<b>\$ 10,290</b>	<b>\$ 113,640</b>	<b>\$ (8,140)</b>	<b>\$ 105,500</b>

<sup>1</sup>Agricultural lands may be eligible for a one third provincial grant. Neither the availability nor the amount of the grant can be determined in advance

Summary for OMAFRA Grant Purposes	Main Drain
1. Canada Owned Lands	\$ -
2. Ontario Lands	\$ -
3. Municipal Lands	\$ 14,830
4. Privately Owned Non-Agricultural	\$ 580
5a. Privately Owned Agricultural - Grantable	\$ 59,670
5b. Privately Owned Agricultural - Non Grantable	\$ -
6a. Special Non-Proratable Assessments - Agricultural Grantable	\$ 28,270
6b. Special Non-Proratable Assessments - Agricultural Non-Grantable	\$ -
6c. Special Non-Proratable Assessments - Section 26	\$ 10,290
<b>TOTAL</b>	<b>\$ 113,640</b>

**THE CORPORATION  
OF THE  
MUNICIPALITY OF HURON EAST  
BY-LAW NO. 7 FOR 2019**

Being a By-law to provide for Drainage Works  
in the Municipality of Huron East, in the County of Huron,  
and for the borrowing on the credit of the Municipality,  
the sum of \$270,800.00 for the completion of the said  
Drainage Works, Campbell Municipal Drain 2019.

**WHEREAS** the requisite number of owners have petitioned the Council of the Corporation of the Municipality of Huron East, in the County of Huron, in accordance with the provisions of the Drainage Act, R.S.O. 1990, Chapter D.17, Section 78 and amendments thereto, requesting that the area described as requiring drainage may be drained by a drainage works;

**AND WHEREAS** the Council of the Corporation of the Municipality of Huron East has procured a report made by Dietrich Engineering Limited, Waterloo, Ontario, which report dated January 16<sup>th</sup>, 2019 shall be considered a part thereof;

**AND WHEREAS** the total estimated cost of the drainage works is \$270,800.00;

**AND WHEREAS** the Council of the Corporation of the Municipality of Huron East is of the opinion that the drainage works is desirable;

**NOW THEREFORE** the Council of the Corporation of the Municipality of Huron East pursuant to The Drainage Act, R.S.O. 1990 **ENACTS AS FOLLOWS:**

1. The said Report, Plans, Specifications, Estimates and Schedules of Assessment are hereby adopted, and the Drainage Works as proposed shall be constructed in accordance therewith.
2. The amount of \$270,800.00, necessary to be raised for such Drainage Works shall be made a cash assessment upon lands and roads affected by the proposed Drainage work, with interest at the rate of fifteen per cent per annum added after such date is called, provided that such sum shall be reduced by the amount of grants, if any, and commuted payments, with respect to the lands and roads assessed.
3. This By-law shall come into force on the passing thereof and may be cited as the "Campbell Municipal Drain 2019".

**READ** a first and second time this 5<sup>th</sup> day of February, 2019.

---

Bernie MacLellan, Mayor,

---

Brad Knight, CAO/Clerk

**READ** a third time and finally passed this 2<sup>nd</sup> day of April, 2019.

---

Bernie MacLellan, Mayor,

---

Brad Knight, CAO/Clerk



### Schedule C - Assessment For Construction

Lot or Part	Con.	Landowner	Roll No.	Approx. Hectares Affected	Benefit (Sec. 22)	Outlet Liability (Sec. 23)	Special Assessment (Sec. 26)	Total Assessment	Less 1/3 Gov't Grant	Less Allowances	Net Assessment
Pt. 32	8	W. Whyte	8-056	3.2	\$18,600	\$317		\$18,917	\$6,306	\$6,130	\$6,481
* Pt. 32	8	G. & J. Barker	8-057	0.8	\$300	\$198		\$498			\$498
Ept. 33	8	Bill Whyte Acres Ltd.	8-057-05	4.0		\$3,036		\$3,036	\$1,012		\$2,024
Wpt. 33	8	A. & C. Storey	8-058	4.9		\$3,643		\$3,643	\$1,214		\$2,429
Spt. 32	9	B. & C. Campbell	9-037		\$11,000			\$11,000	\$3,667	\$3,030	\$4,303
Wpt. 32 & Ept. 33	9	D. & M. Glanville	9-039	32.8	\$39,500	\$19,555		\$59,055	\$19,685	\$9,340	\$30,030
* Wpt. 32 & Ept. 33	9	J. & J. Poland	9-039-05	0.8		\$271		\$271			\$271
Wpt. 33	9	J. Dietz	9-040	19.4	\$33,200	\$16,612		\$49,812	\$16,604	\$6,215	\$26,993
Ept. 34	9	L. Mulder	9-041	18.6	\$21,200	\$24,657		\$45,857	\$15,286	\$5,560	\$25,011
Pt. 34 & 35	9	D. Hulley	9-042	18.6	\$3,000	\$28,880		\$31,880	\$10,627	\$500	\$20,753
Total Assessment on Lands					\$126,800	\$97,169		\$223,969	\$74,401	\$30,775	\$118,793
County Road 17		County of Huron		2.0	\$6,000	\$2,706	\$38,125	\$46,831			\$46,831
Total Assessment on Roads					\$6,000	\$2,706	\$38,125	\$46,831			\$46,831
Total Assessment on Lands and Roads											
Campbell Municipal Drain 2019					\$132,800	\$99,875	\$38,125	\$270,800	\$74,401	\$30,775	\$165,624

Page 8

**NOTES:**

1. \* Denotes lands not eligible for ADIP grants.
2. The NET ASSESSMENT is the total estimated assessment less a one-third (1/3) Provincial grant, and allowances, if applicable.
3. The NET ASSESSMENT is provided for information purposes only.

**THE CORPORATION  
OF THE  
MUNICIPALITY OF HURON EAST  
BY-LAW NO. 23 FOR 2019**

Being a by-law to confirm the proceedings of the Council of  
the Corporation of the Municipality of Huron East.

**WHEREAS**, the Municipal Act, S. O. 2001, c. 25, as amended, s. 5 (3) provides municipal power, including a municipality's capacity, rights, powers and privileges under section 8, shall be exercised by by-law unless the municipality is specifically authorized to do otherwise;

**AND WHEREAS**, the Municipal Act, S. O. 2001, c.25, as amended, s. 8 provides a municipality the capacity, rights, powers and privileges of a natural person for the purpose of exercising its authority under this or any other Act;

**AND WHEREAS** it is deemed expedient that the proceedings of the Council of the Corporation of the Municipality of Huron East at this meeting be confirmed and adopted by By-Law;

**NOW THEREFORE** the Council of the Corporation of the Municipality of Huron East  
**ENACTS AS FOLLOWS:**

1. The action of the Council of the Corporation of the Municipality of Huron East, at its meeting held on the 2<sup>nd</sup> day of April, 2019 in respect to each recommendation contained in the Reports of the Committees and each motion and resolution passed and other action taken by the Council of the Corporation of the Municipality of Huron East at these meetings, is hereby adopted and confirmed as if all such proceedings were expressly embodied in this by-law.
2. The Mayor and the proper officials of the Corporation of the Municipality of Huron East are hereby authorized and directed to do all things necessary to give effect to the action of the Council of the Corporation of the Municipality of Huron East referred to in the proceeding section hereof.
3. The Mayor and the Clerk are authorized and directed to execute all documents necessary in that behalf and to affix thereto the Seal of the Corporation of the Municipality of Huron East.

**READ** a first and second time this 2<sup>nd</sup> day of April, 2019.

**READ** a third time and finally passed this 2<sup>nd</sup> day of April, 2019.

---

Bernie MacLellan, Mayor

---

Brad Knight, CAO/Clerk